

10:00 to 10:30 – Open House

10:30-11:45 – Presentation and Q&A

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UniSourceEnergy
SERVICES

Santa Cruz Reliability Project South

AGENCY BRIEFING

CHRIS ORTIZ Y PINO – PROJECT MANAGER, SITING, OUTREACH, & ENGAGEMENT

SEPTEMBER 2025

Agenda

- 1 Santa Cruz Reliability Project – Needs and Benefits
- 2 Santa Cruz Reliability Project South - Project Description
- 3 UniSource's Siting and Planning Process
- 4 Suitability Assessment – Refined Segments
- 5 Approvals, Schedule, & Public Participation

Legend

- In-Service 138 kV Transmission Line
- Undetermined 138 kV Transmission Line
- Upgraded 138 kV Transmission Line
- In-Service 138 kV Substation
- Proposed 138 kV Substation

0 5 10 Miles

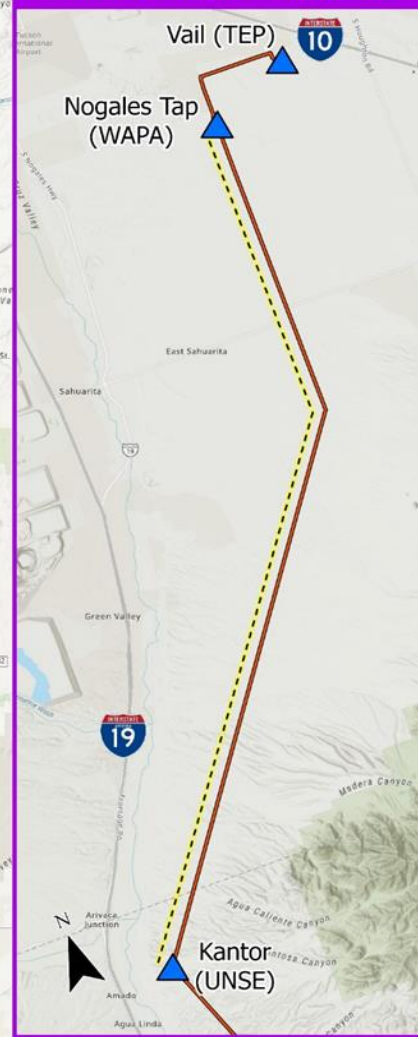


Phase 1 - SCR North



2024-2025: Planning and Siting
2027-2028: Construction

Phase 2 - Nogales Tap-Kantor



CEC Issued in 2017 under Decision 76468
2028-2029: Construction

Phase 3 - SCR South



2025-2026: Planning and Siting
2029-2030: Construction

Project Need & Benefits

- Improve the reliability and resiliency of the electrical transmission system serving Santa Cruz County.
- Maintain and strengthen reliability for Santa Cruz County and its residents, businesses and industries, including hospitals, schools, ports of entry and federal facilities.
- Meet current and future energy needs without impacting service to existing customer.
- Reduce and eliminate the potential for a major and sustained outage in Santa Cruz County.
- Support maintenance and other upgrades, allowing work to be performed without interrupting system operations.



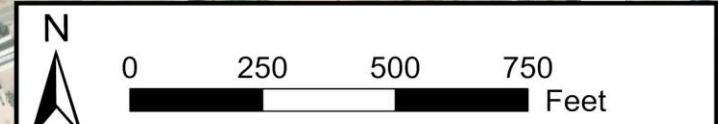
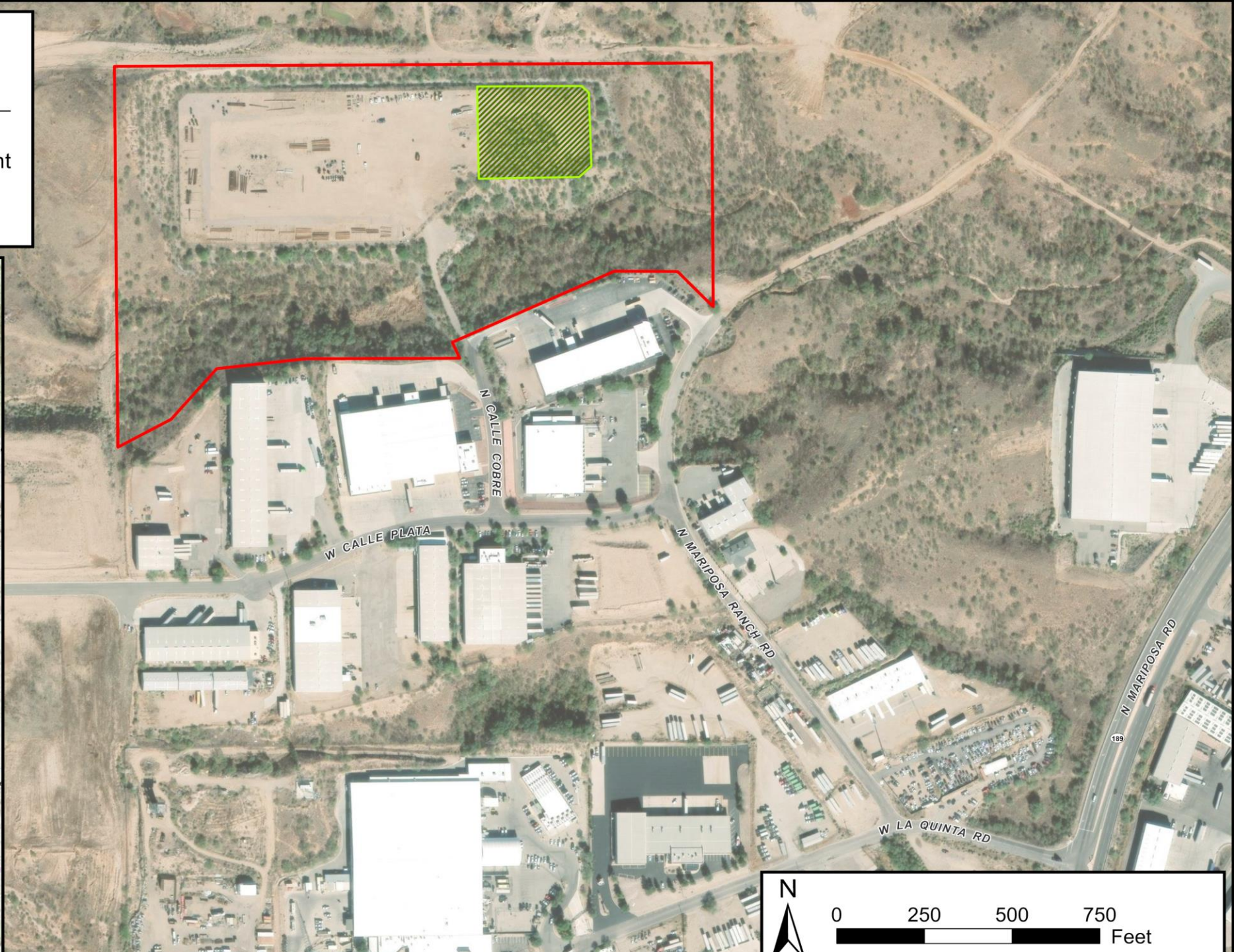
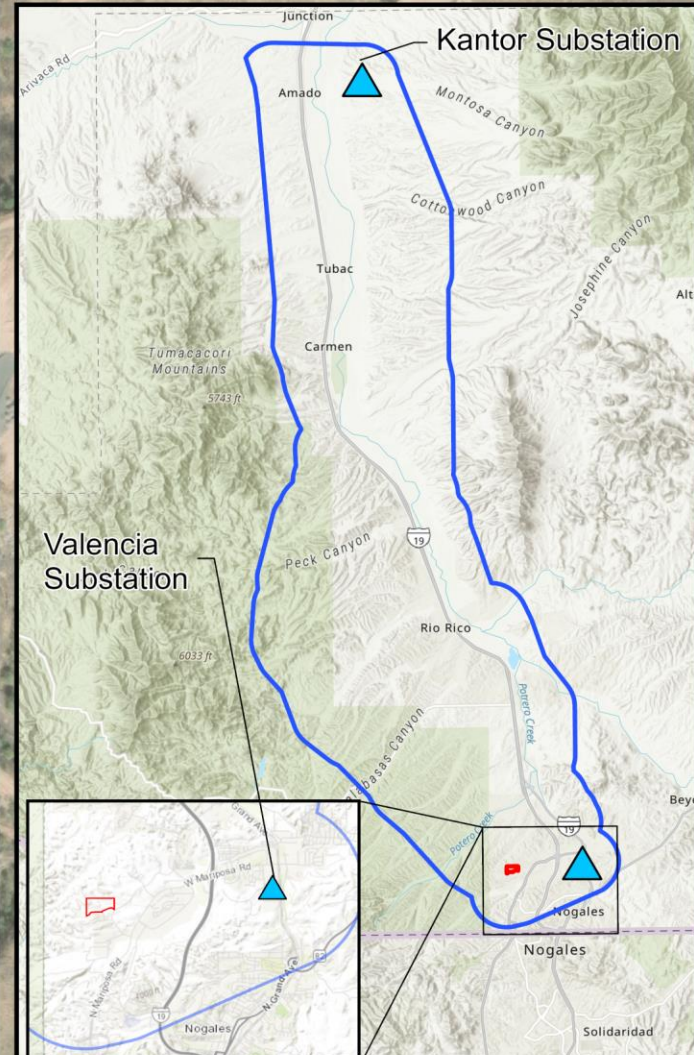
Santa Cruz Reliability Project South (Phase 3)

- Final phase of a three-phase project.
- Construct a second 138 kilovolt (kV) transmission line to interconnect the Kantor Substation in Amado to the Valencia Substation in Nogales through the planned Gateway Substation west of Interstate 19 and West Mariposa Road.
- Construct the Gateway substation and relocate distribution circuits from the Valencia Substation.



Preliminary Gateway Substation Design

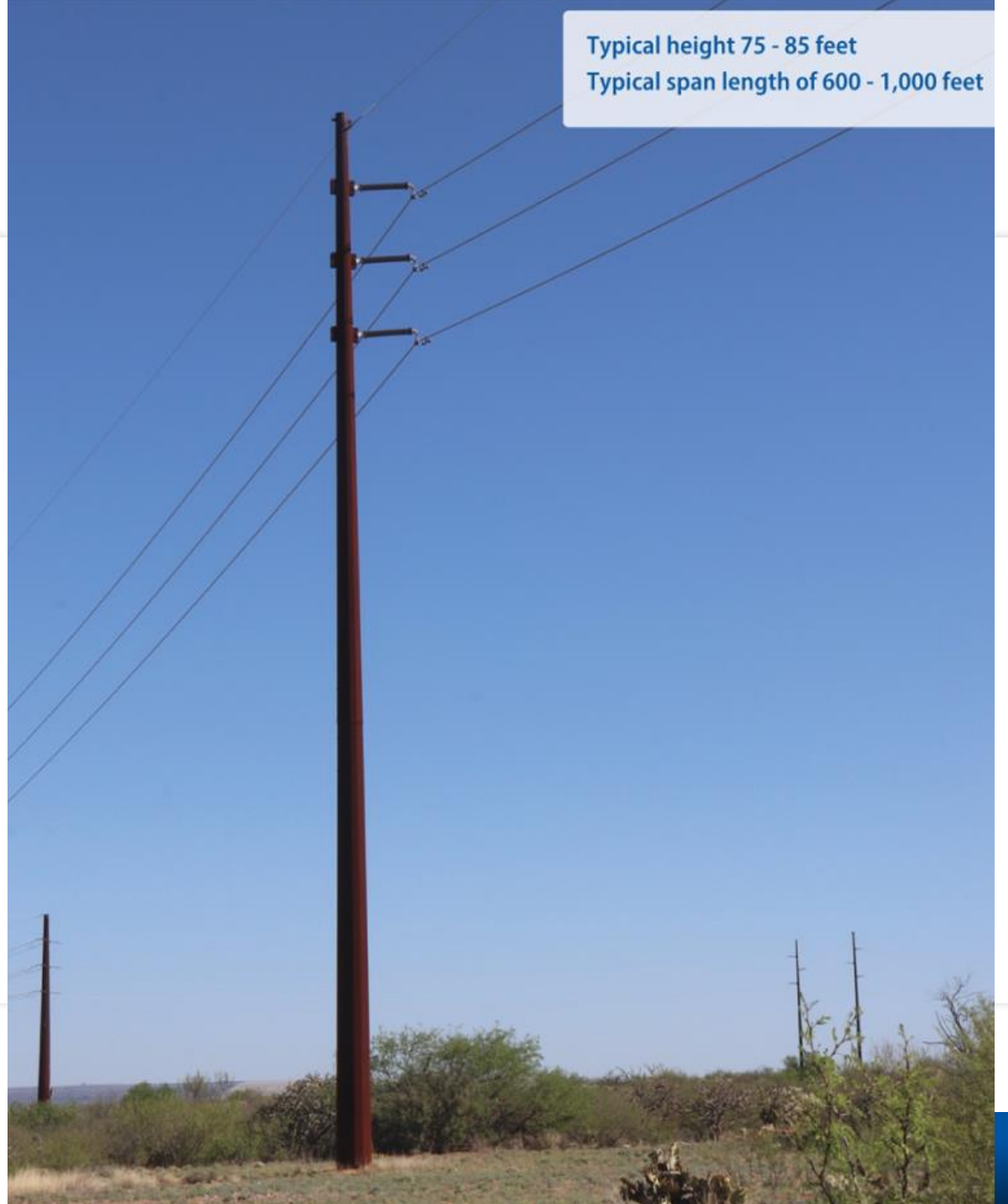
- ▲ Existing Substation
- ▨ Preliminary Gateway Substation Footprint
- ▭ Substation Parcel
- ▭ Study Area



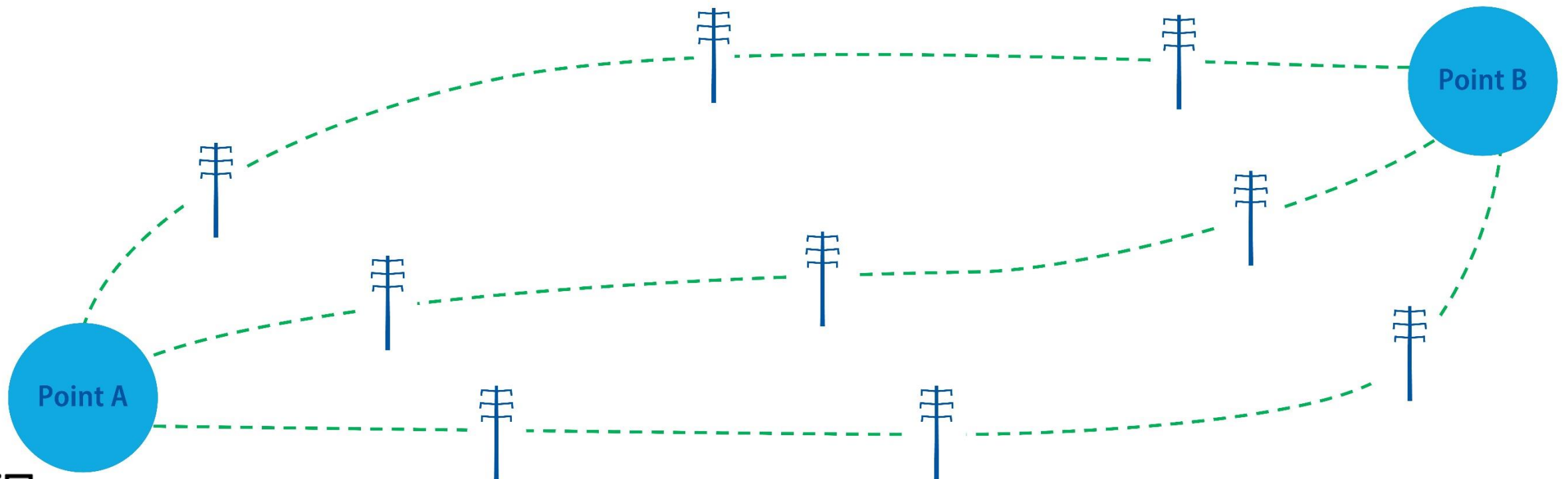
Example Pole Structure

- Tubular
- Weathering Steel
- Monopoles

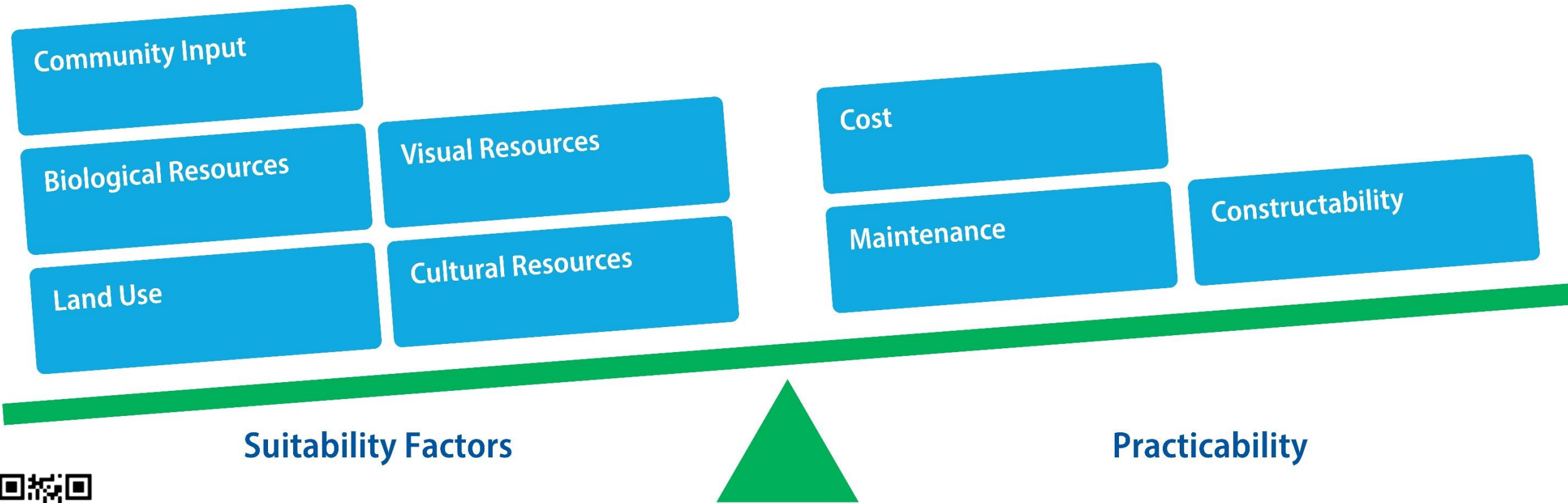
Typical height 75 - 85 feet
Typical span length of 600 - 1,000 feet



What is Siting?



Project Route Development & Evaluation



Suitability Factors

Practicability



Planning & Siting Process Flowchart

Phase 1: **Pre-Analysis**

- Conduct Field Visits
- Develop Study Area
- Identify Opportunities and Constraints
- Conduct Public and Stakeholder Outreach
- Develop Preliminary Segments

Phase 2: **Data Inventory**

- Conduct Research and Collect Data

Phase 3: **Suitability Assessment**

- Develop Suitability Models
- Conduct Suitability Assessment
- Field Review
- Conduct Public and Stakeholder Outreach
- Refine Segments



We Are Here

Phase 4: **Compatibility Analysis**

- Conduct Compatibility Analysis
- Develop Route Alternatives
- Field Review

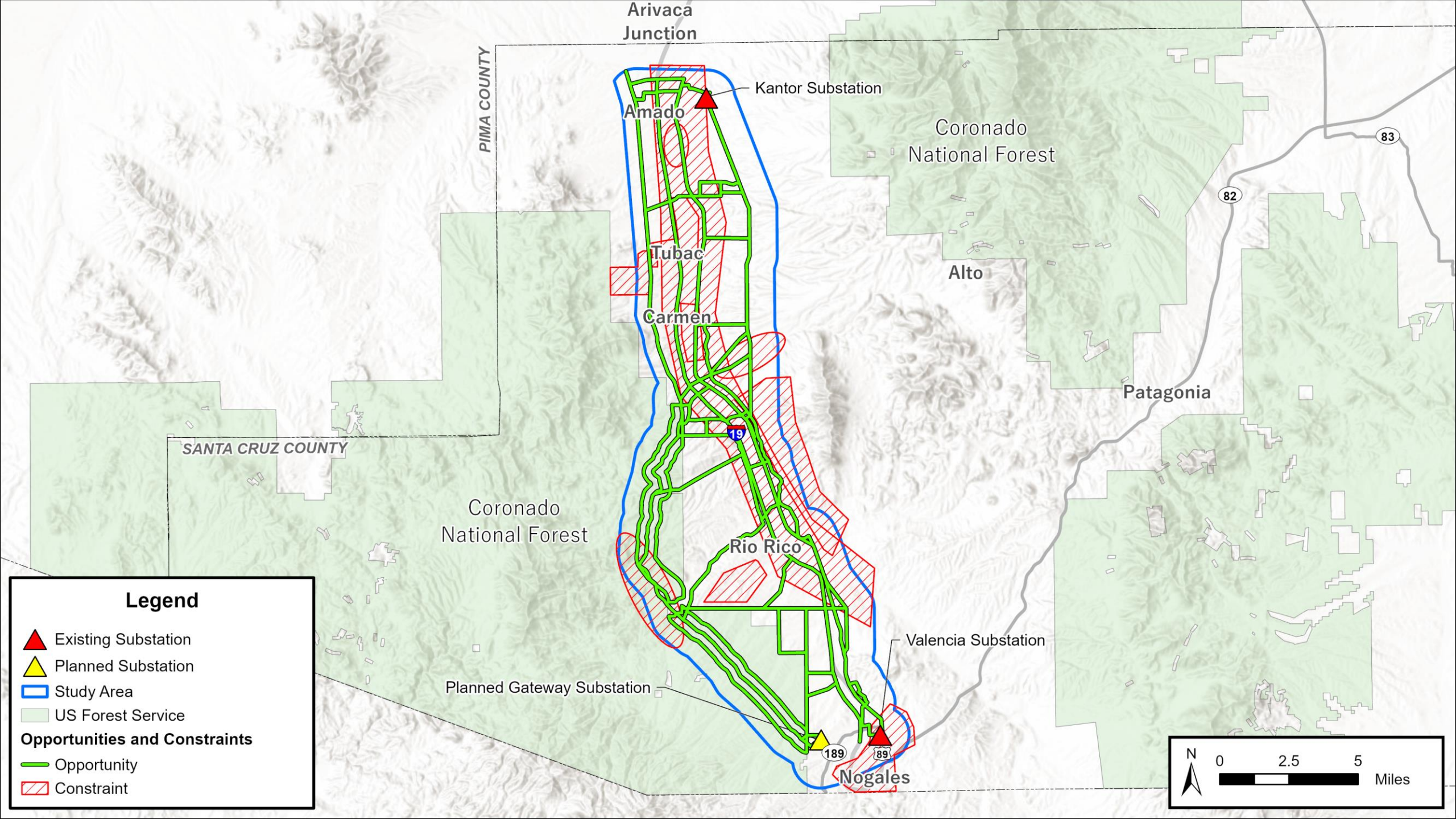
Phase 5: **Concept Evaluation**

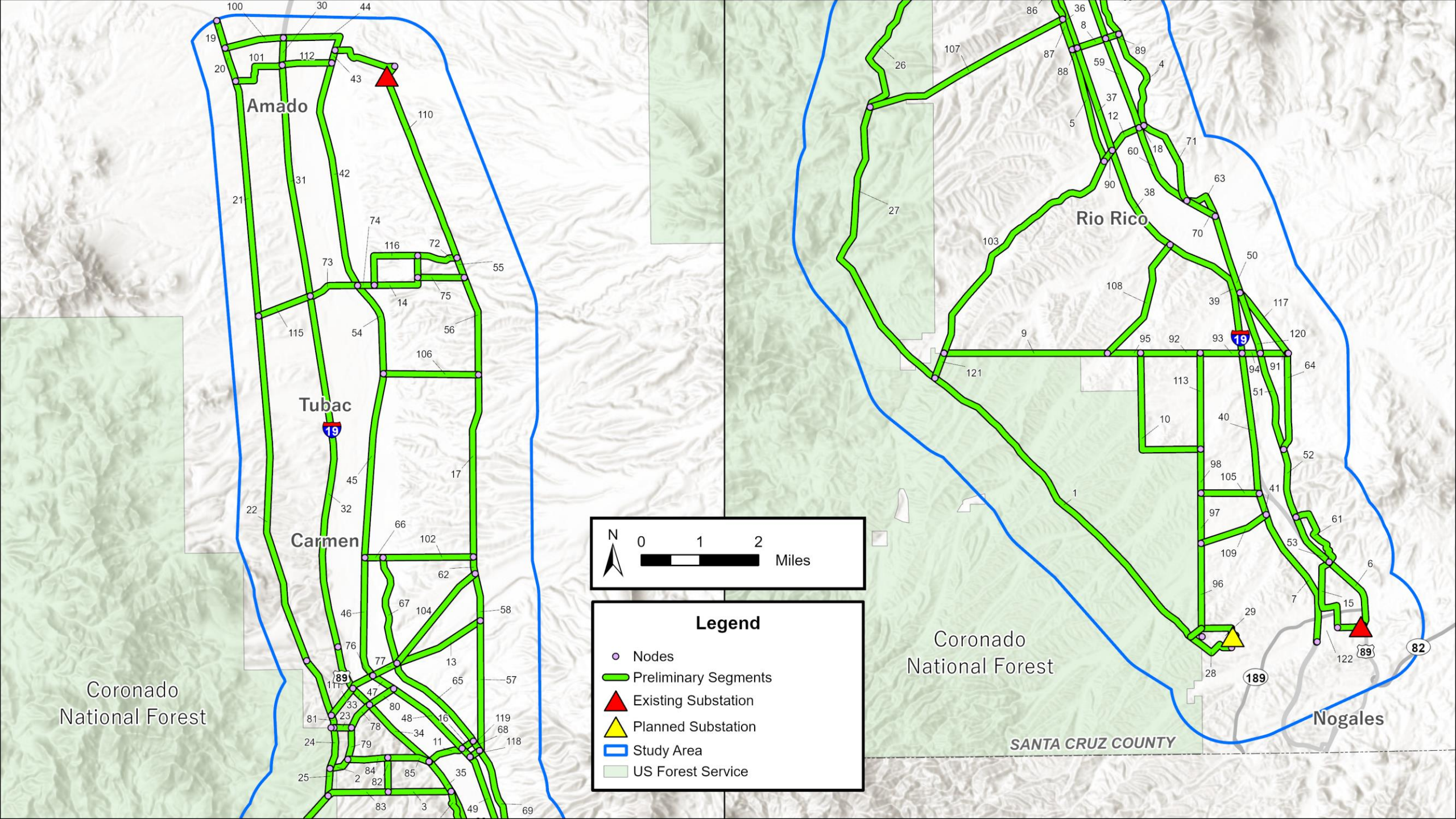
- Conduct Public and Stakeholder Outreach
- Identify Preferred Route
- Submit CEC Application
- Public Notification and Hearing



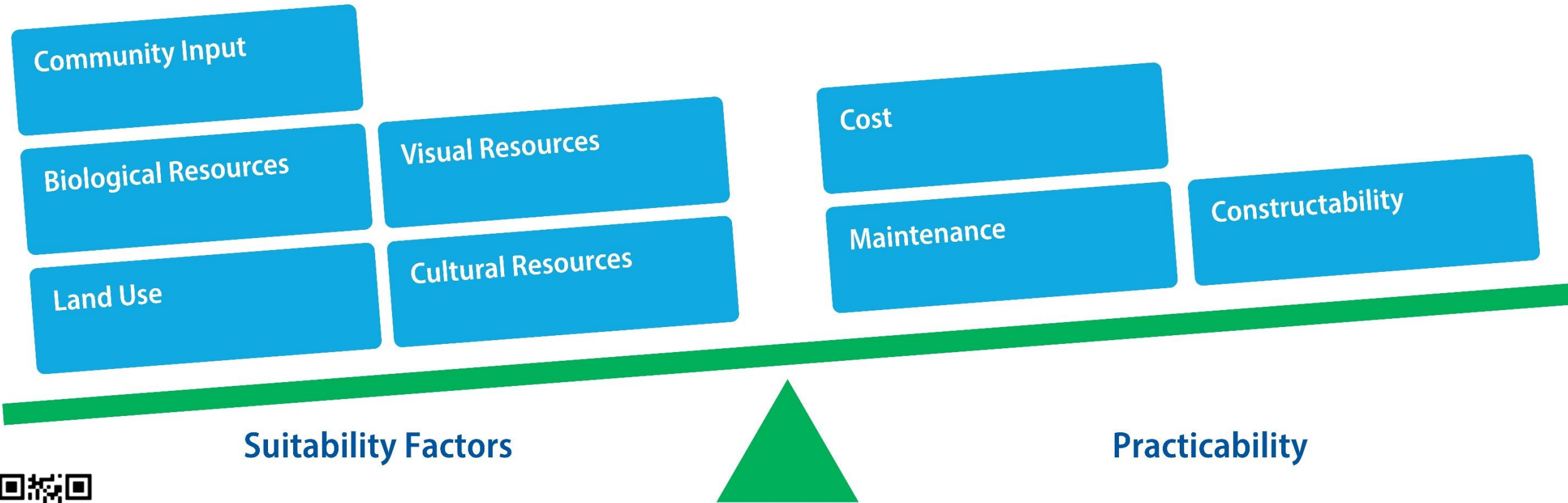
Study Area







Project Route Development & Evaluation



Suitability Factors

Practicability



Suitability Assessment Methodology

Criteria Models

- Existing Plans
- Biological Resources
- Noise and Communication
- Cultural and Historic Resources
- Visual Resources
- Total Environment
- Existing and Future Residential
- Wildfire Risk
- Engineer, Construction and Maintenance

Composite Models

- Balanced Compatability Model
- Environmentally Preferred Model
- Construction & Maintenance Preferred Model
- Public Stakeholder & Agency Preferred Model

Suitability Assessment

- Highest Suitability Path
- Apply Constraints
- Visual Comparison

Field Verification

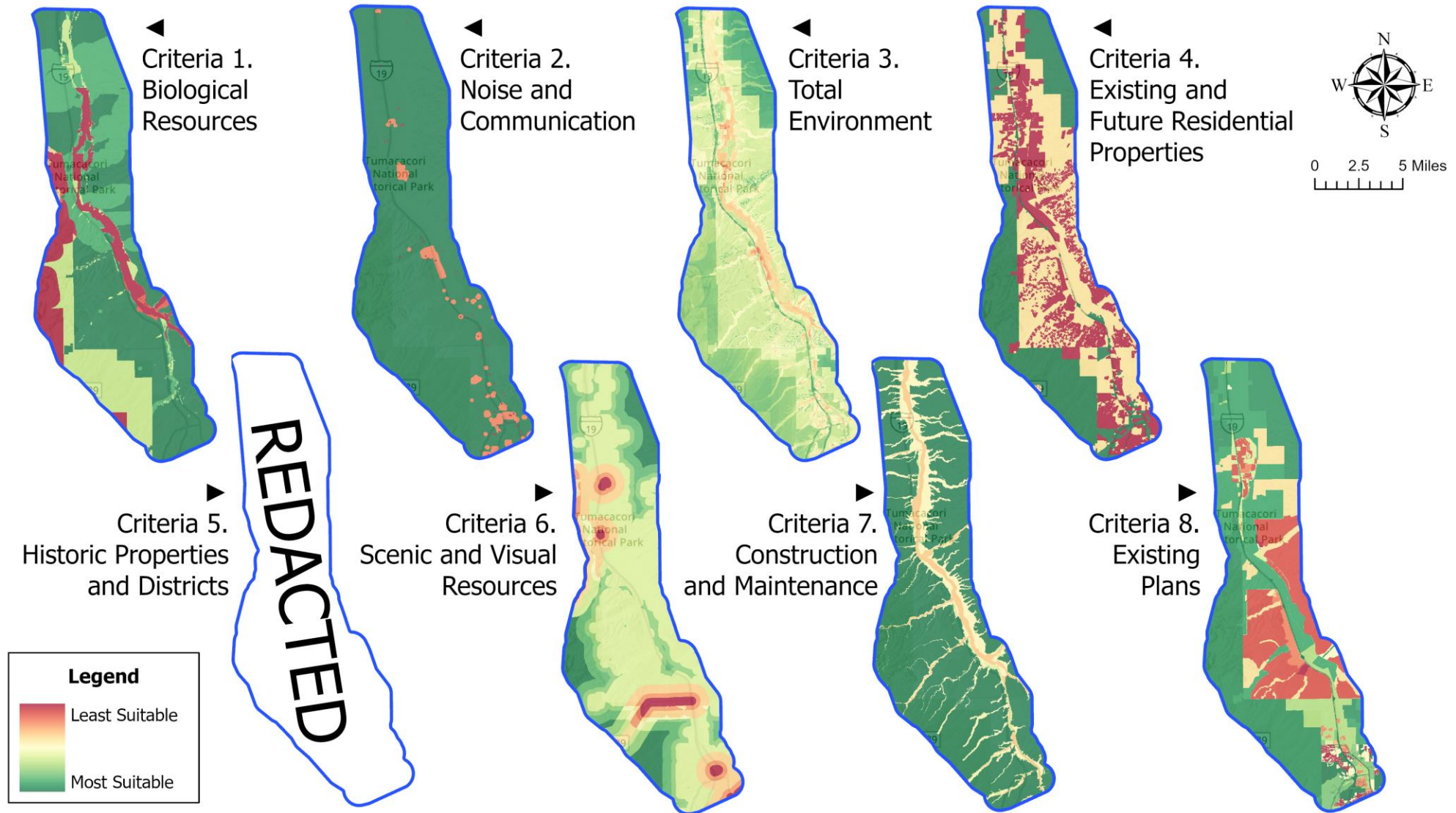
- Ground Truthing

Refined Segments

- Eliminate Less Suitable Segments
- Carried Forward for Further Evaluation

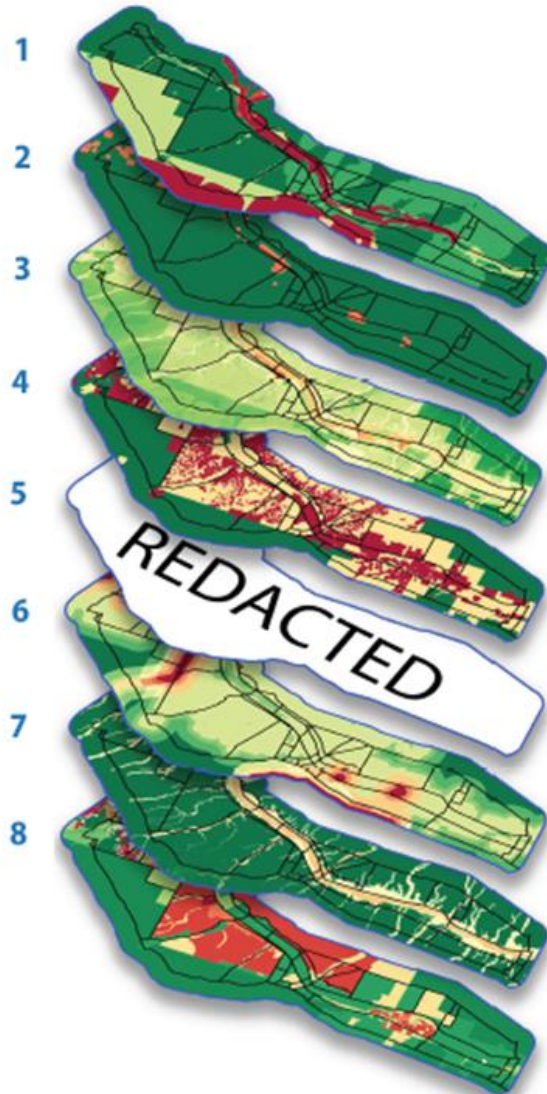


Suitability Criteria



Composite Suitability Methodology

- Criteria 1: Biological Resources
- Criteria 2: Noise & Communications
- Criteria 3: Total Environment
- Criteria 4: Existing & Future Residential Properties Adjacent to Transmission Lines
- Criteria 5: Historic Properties & Districts
- Criteria 6: Scenic & Visual Resources
- Criteria 7: Construction & Maintenance
- Criteria 8: Existing Plans



Balanced
Compatibility
Model

Environmentally
Preferred
Model



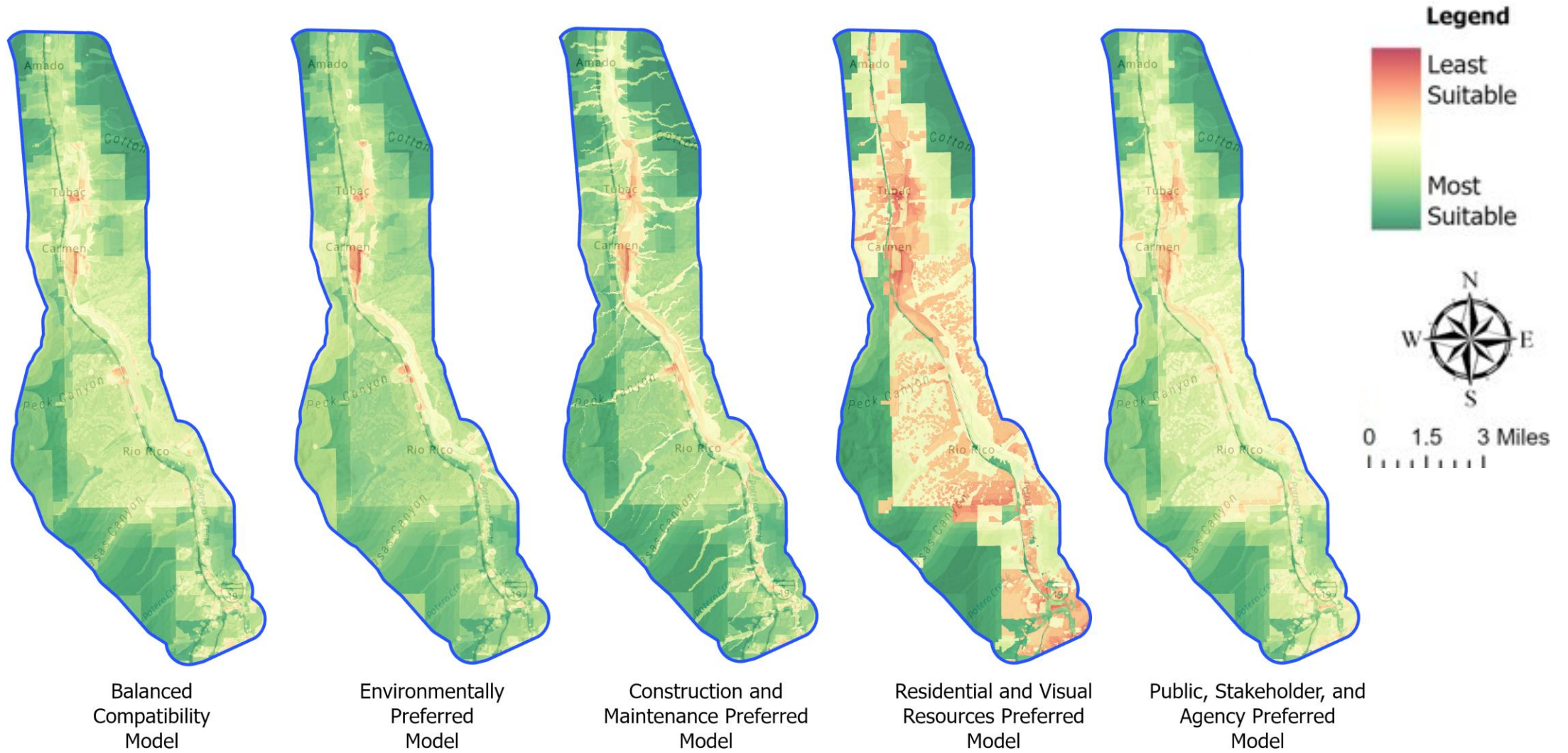
Construction and
Maintenance Preferred
Model

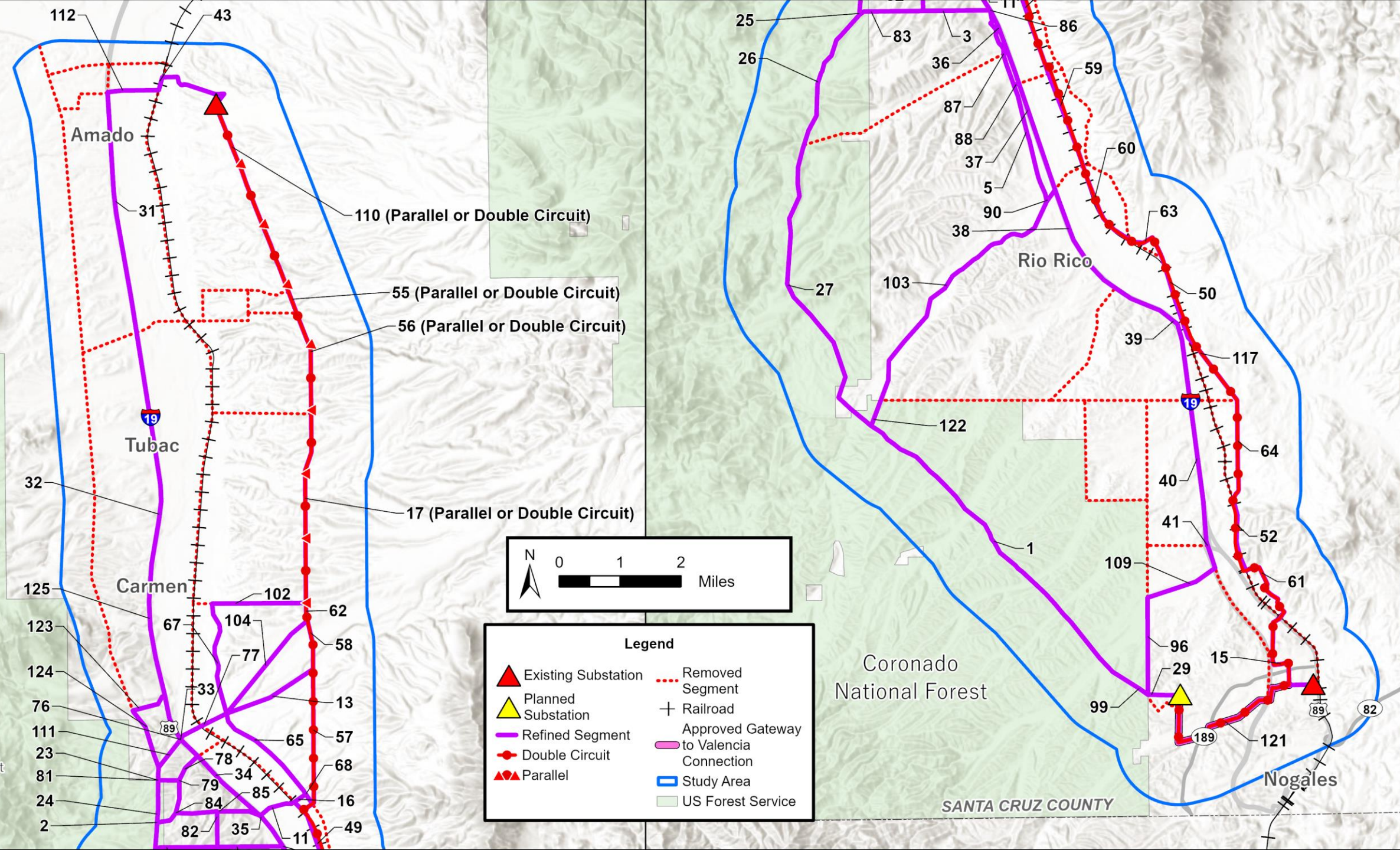
Residential and Visual
Resources Preferred
Model

Public, Stakeholder, and
Agency Preferred
Model

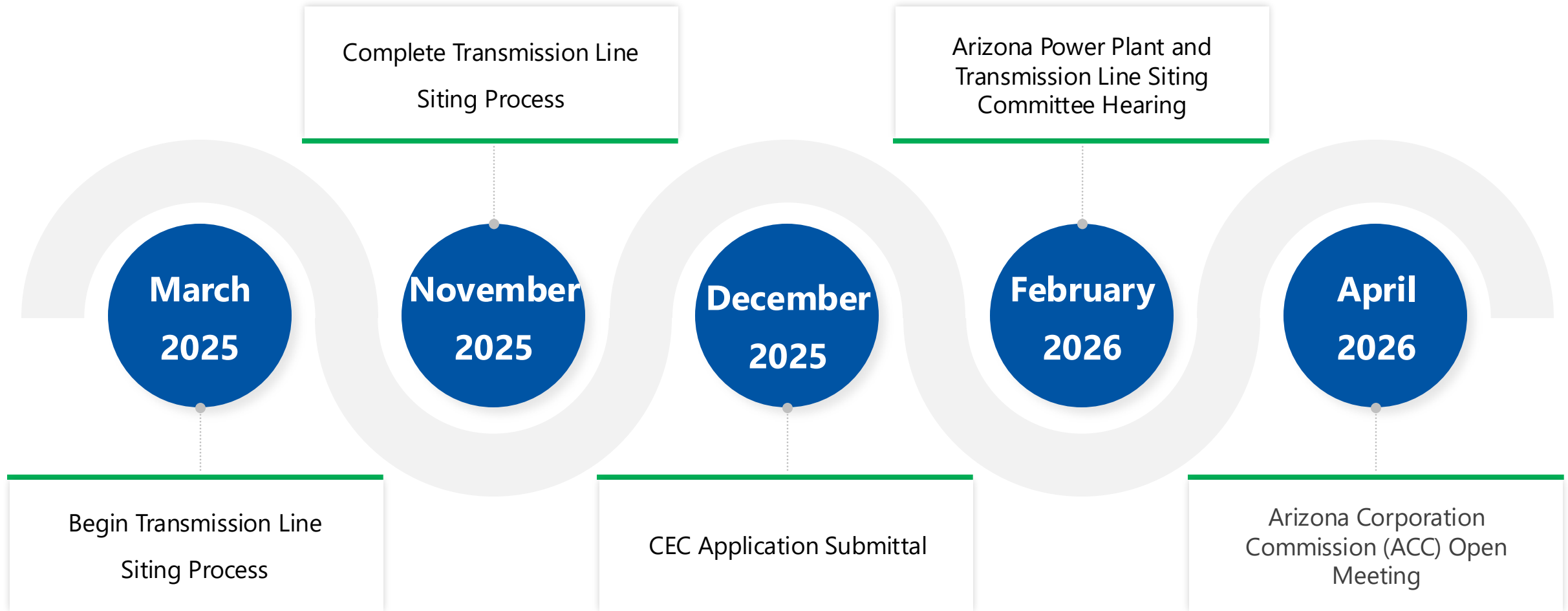


Composite Suitability Models





Project Schedule



Santa Cruz Reliability Project South (Phase 3) projected in service date 2030
(In service date subject to change)



Public Participation

- Fill out an online comment form at:
 - uesaz.com/santa-cruz-reliability-project-south
- Send comments via email to: scrnorth@uesaz.com
- Call (520) 917-6635 and leave a voicemail message
- Mail a letter with comments to:
 - ATTN: Santa Cruz Reliability South
P.O. Box 711
Mail Stop CB200
Tucson, AZ 85701-0711



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