Santa Cruz Reliability Project North

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Agenda

- Introductions
- How Power Gets to You
- Study Area
- Need and Benefits
- About the Project / Aesthetics
- Transmission Line Siting Process
- Evaluation Criteria
- Opportunities and Constraints
- Timeline
- Public Participation
- Questions

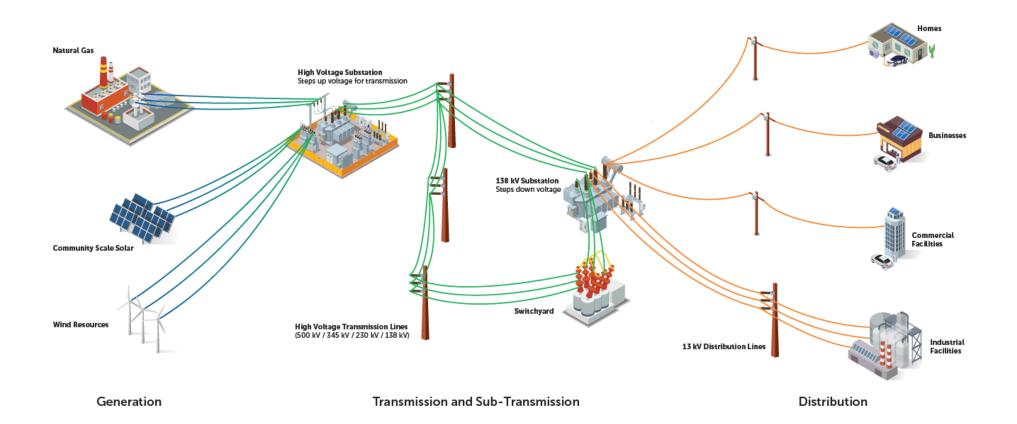


Agencies

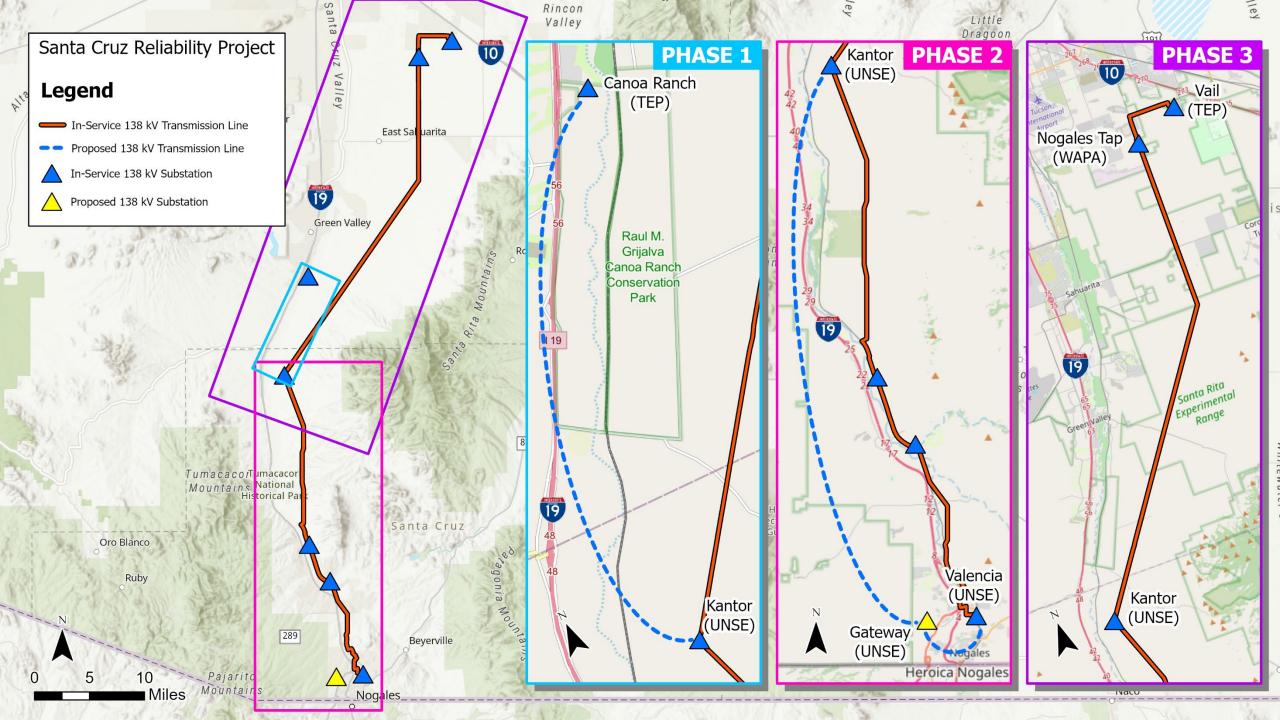
- Federal Agencies
- State Agencies
- Pima County
- Santa Cruz County
- Chambers of Commerce
- Telecommunication Companies
- Port Authority
- School Districts
- Union Pacific Railroad
- Utilities

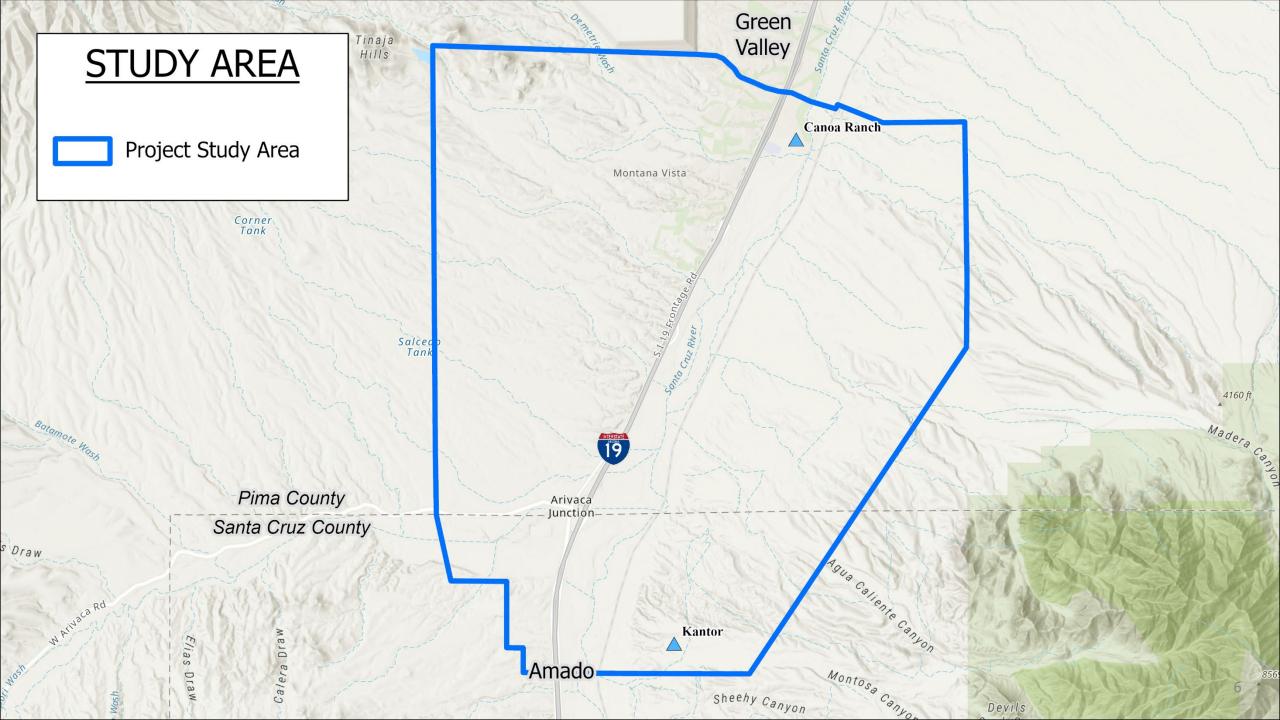


How We Deliver Energy Service to You









Need and Benefits

 Improve the reliability and resiliency of the electrical transmission system serving Santa Cruz County.

 Reduce the frequency and duration of outages affecting residents, businesses and industries, including hospitals, schools, ports of entry and federal facilities.

• Expand energy capacity in the area to meet current and future energy needs without impacting service to existing customers.



About the Project

• Construct a second 138 kilovolt (kV) transmission line to connect the Canoa Ranch Substation, located in Pima County, and the Kantor substation, located in Santa Cruz County.

 Expand the Kantor Substation, extending the property boundary by about 20 acres to accommodate setback, security, and operations and maintenance requirements. The substation improvements would also support reliability for customers.



Pole Structure

Tubular Weathering Steel Monopoles





Kantor Substation





KANTOR SUBSTATION EXPANSION Project Study Area Substation Expansion Area





Transmission Line Siting Process

- Under state law, UniSource must secure a Certificate of Environmental Compatibility (CEC) to build the transmission line.
- UniSource plans to file a CEC application in fall 2024 with the Arizona Power Plant and Transmission Line Siting Committee, which reviews CEC applications in a public process that allows neighbors and other stakeholders to provide comments.
- The Arizona Corporation Commission (ACC) must review and approve the CEC before UniSource can begin construction.



Siting Process Flowchart

Phase 1: **Pre-Analysis**

- Conduct Filed Visits
- Develop Study Area
- Identify Opportunities and Constraints
- Conduct Public and Stakeholder Outreach
- Develop Preliminary Segments

Phase 2: **Data Inventory**

 Conduct Research and Collect Data

Phase 3: Suitability Assessment

- Develop Suitability Models
- Conduct Suitability Assessment
- Field Review
- Refine Segments

Phase 4:

Compatibility Analysis

- Conduct Compatibility Analysis
- Develop Route
 Alternatives
- Conduct Public and Stakeholder Outreach
- Identify Preferred Route

Phase 5:

Concept Evaluation

- Field Review
- Submit CEC Application
- Public Notification and Hearing



Evaluation Criteria

Please share what values matter most to you.





Wildlife & plant life



Existing development plans



Scenic areas, historic sites & archaeological sites and structures



Engineering feasibility and challenges



Environment



Project costs & potential impacts on customer rates



Noise emission levels & interference with communication signals

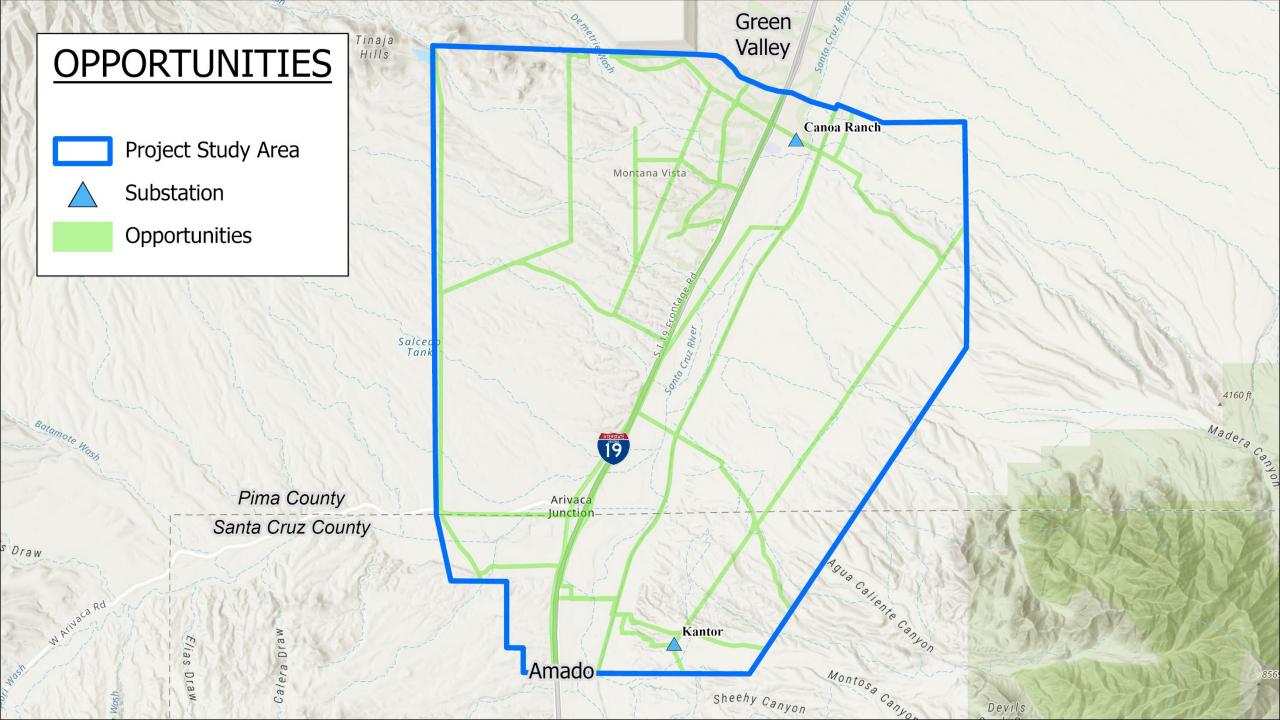


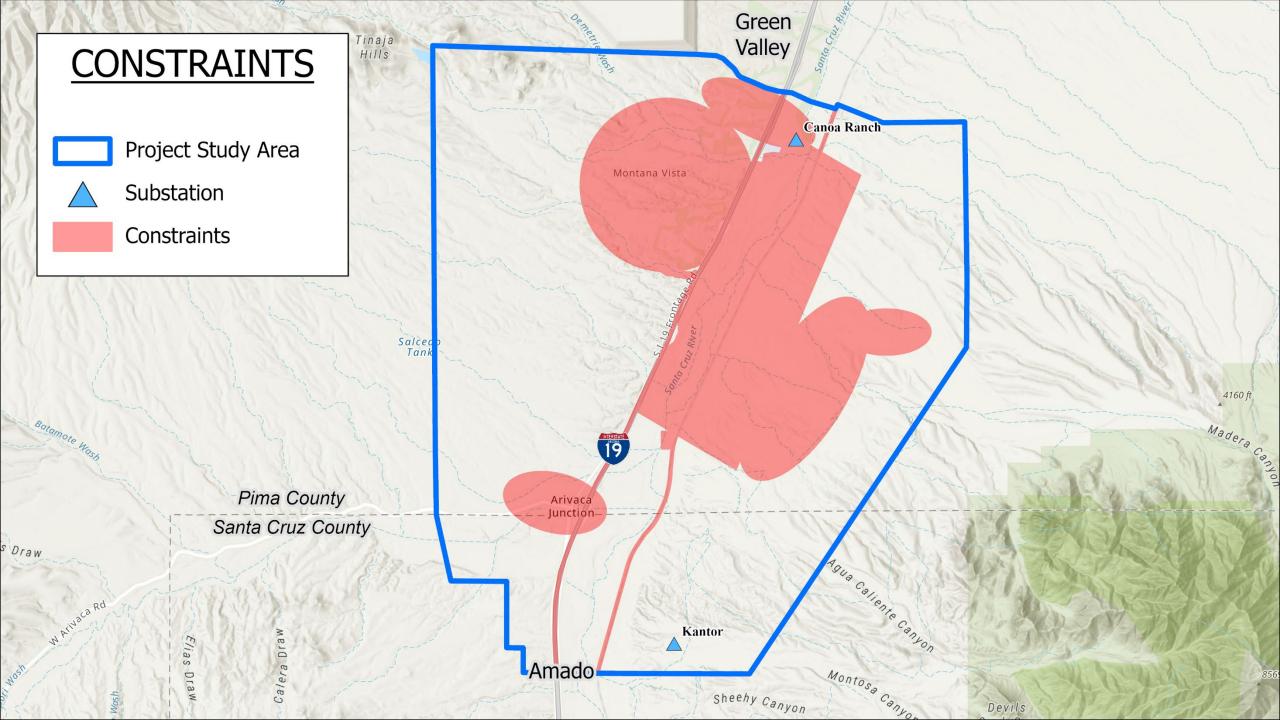
Public input



Potential public recreational uses







Timeline

- Public Open House # 1 April 2024
- Public Open House # 2 June 2024
- CEC Application Submittal fall 2024
- Transmission Line Siting Committee Hearing fall 2024
- ACC Open Meeting early 2025
- Phase 1: Project in Service 2028
- Phase 2: Project in Service 2029
- Phase 3: Project in Service 2030



Public Participation

- Fill out an online comment form
- Send comments to santacruzreliability@uesaz.com
- Call 1-833-310-1669 and leave a voicemail message
- Mail a letter with comments to:

ATTN: Santa Cruz Reliability P.O. Box 711 Mail Stop CB200 Tucson, AZ 85701-0711

Public Open House

Thursday, April 25, 2024 6-8 p.m.

Sopori Elementary School 5000 W. Arivaca Rd. Amado, AZ 85645



Questions?



