# Rio Rico to Harshaw 138kV Transmission Line Project

#### **OPEN HOUSE MEETING #5**

**JANUARY 25, 2023** 



# Agenda

- Purpose and Need
- Project Overview
- Final Proposed Routes
- Siting Process how we arrived at final proposed routes
- Next Steps



## **Purpose and Need**

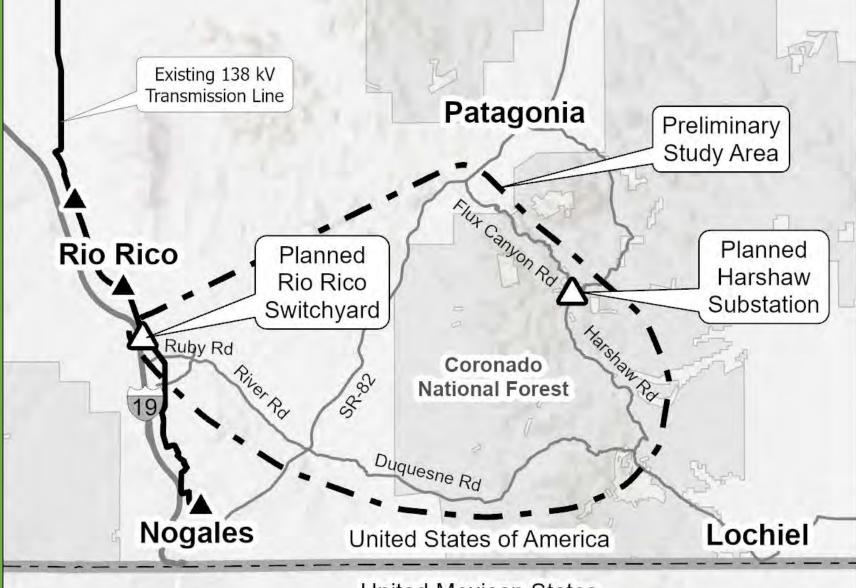
- Respond to a service request to serve the Hermosa Project, a mine exploration project currently in the pre-feasibility phase.
- Address service reliability for all electric customers in the San Rafael Valley, Washington Camp, and Lochiel areas of Southern Arizona.
- New, higher-voltage facilities would reduce potential reliability issues associated with inadequate voltage support.
- Provide additional capacity that could allow interconnections with future renewable energy projects while supporting economic development in the area.



#### **Project Overview**

138kV transmission line between a planned switchyard in Rio Rico and the planned Harshaw Substation.

Approximately 20 mile, single-circuit 138 kV transmission line mounted on steel monopole structures.









# Project Details: Example Switchyard in the UNS system





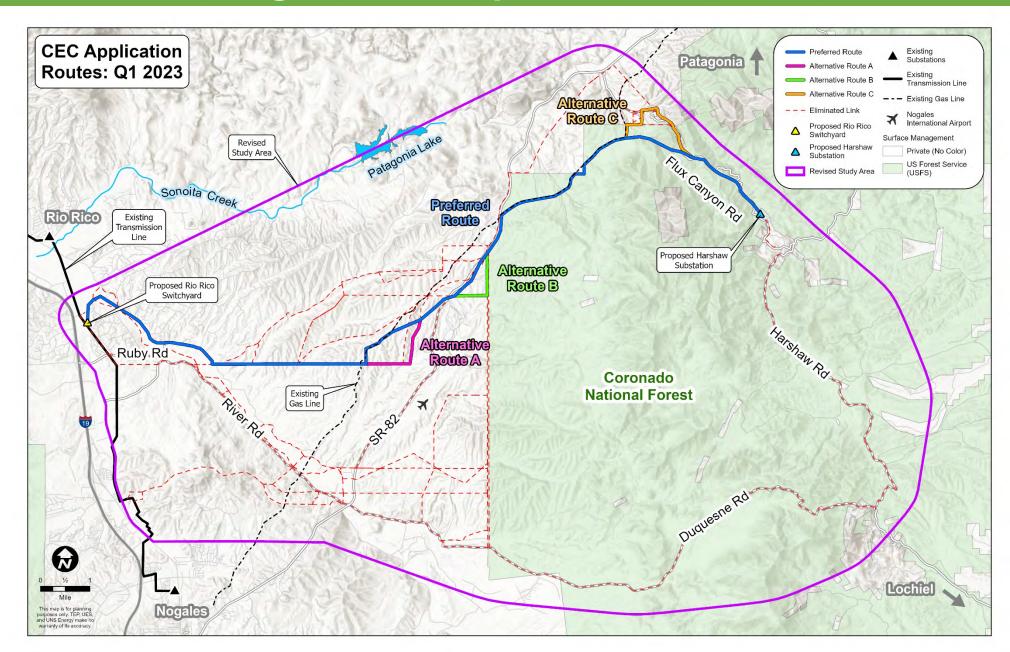
# **Project Details: Transmission Line**

- Self-weathering steel monopoles 75-110 feet tall.
- Up to 100-foot-wide right-of-way when not in road right-of-way.



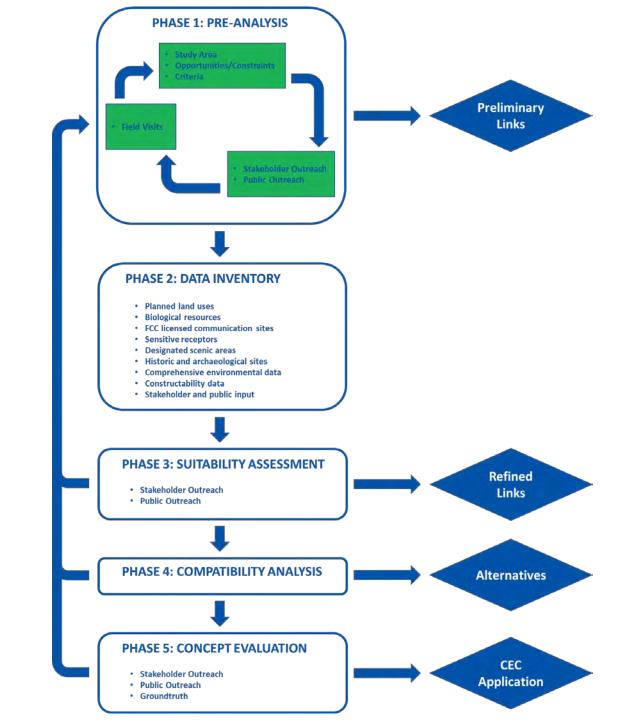


## **Line Siting – Final Proposed Routes**

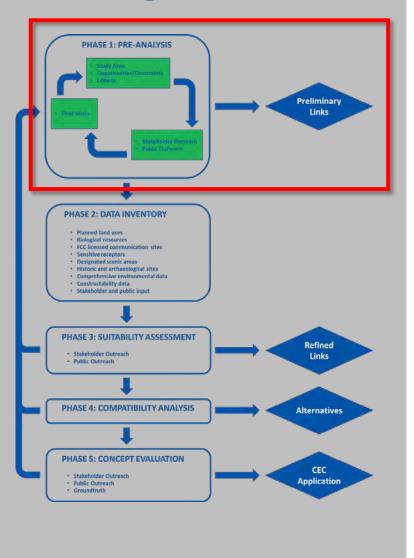


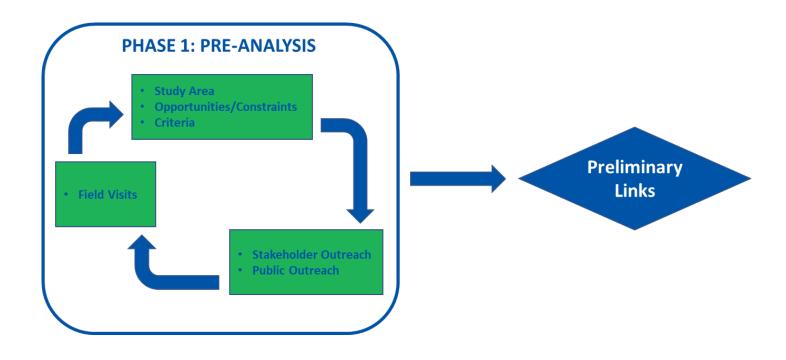


Environmental planning process followed to identify and assess potential transmission line routes.

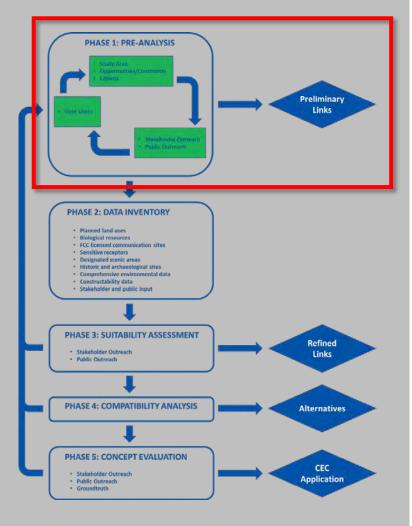


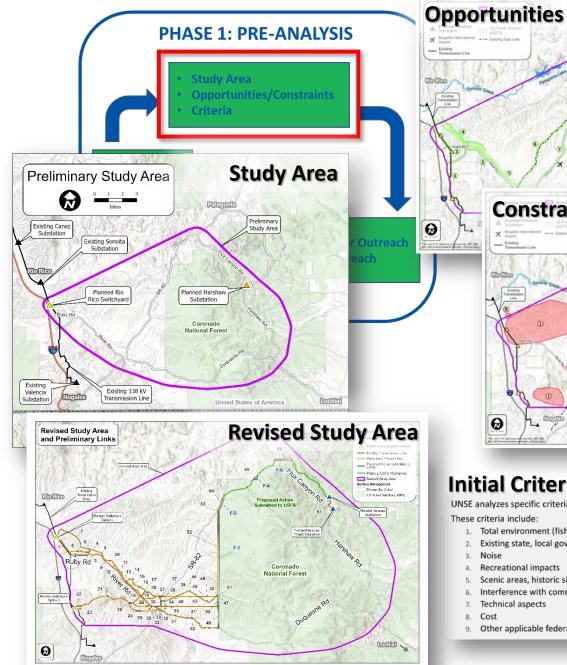


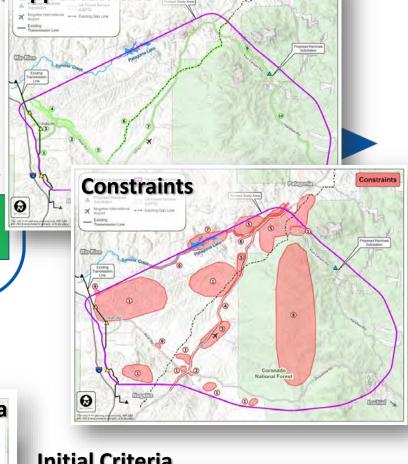












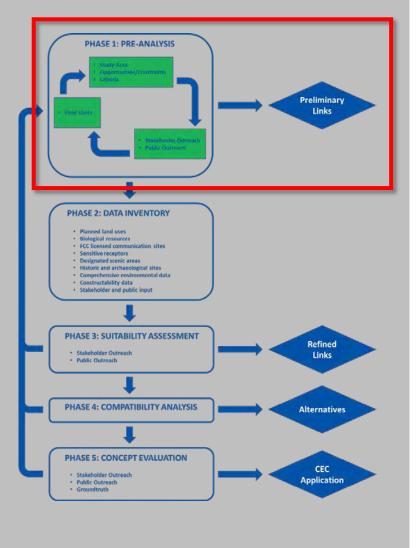
#### **Initial Criteria**

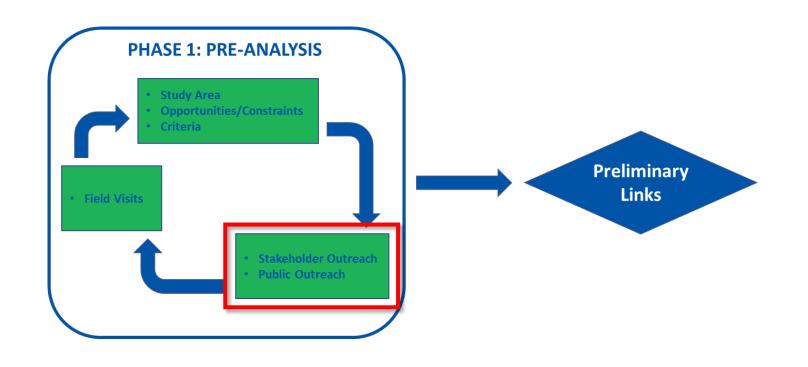
UNSE analyzes specific criteria in developing and selecting alternative routes.

These criteria include:

- 1. Total environment (fish, wildlife, plants)
- 2. Existing state, local government, and private development plans including residential use
- Recreational impacts
- Scenic areas, historic sites & structures, archaeological sites
- Interference with communication facilities
- 7. Technical aspects
- 9. Other applicable federal and state laws







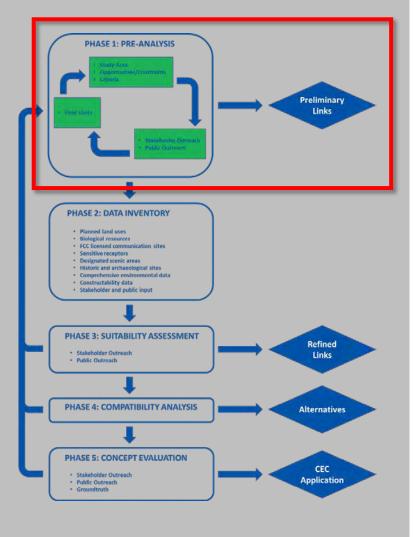
**September 24, 2020** Public Open House #1 (virtual)

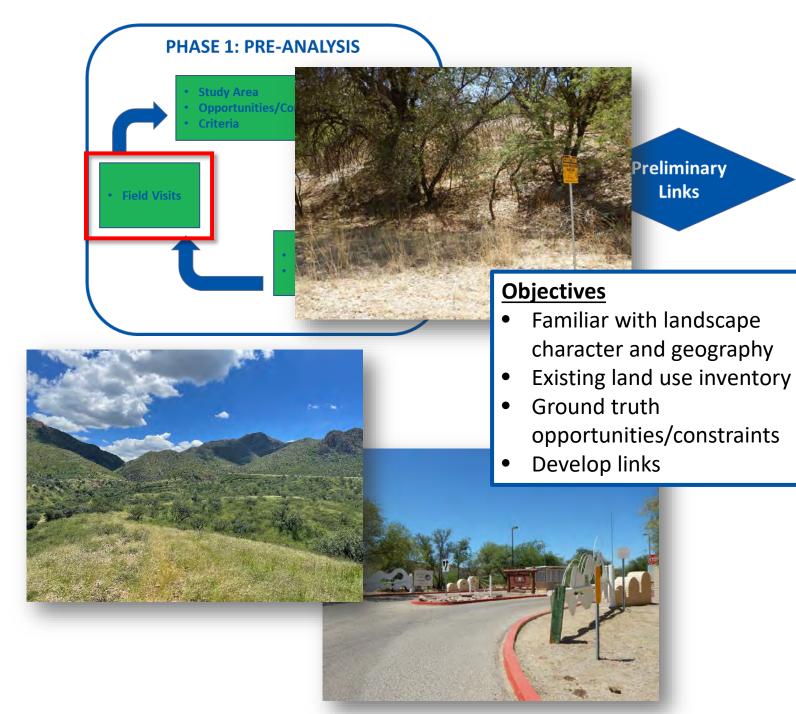
May 13, 2021 Public Open House #2 (virtual)

August 18, 2022 Stakeholder Meeting #1 (virtual)

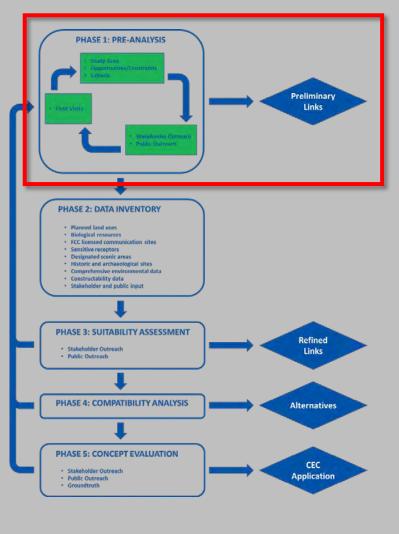
August 25, 2022 Public Open House #3 (hybrid)



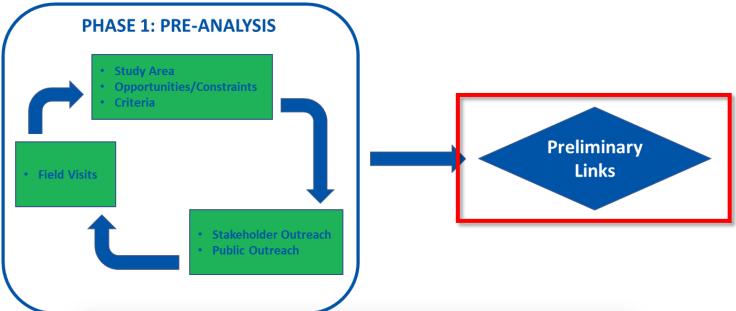


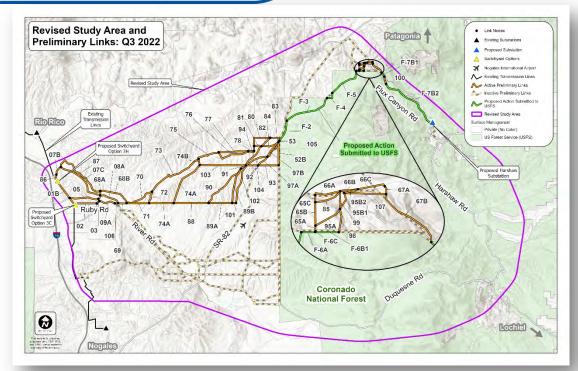




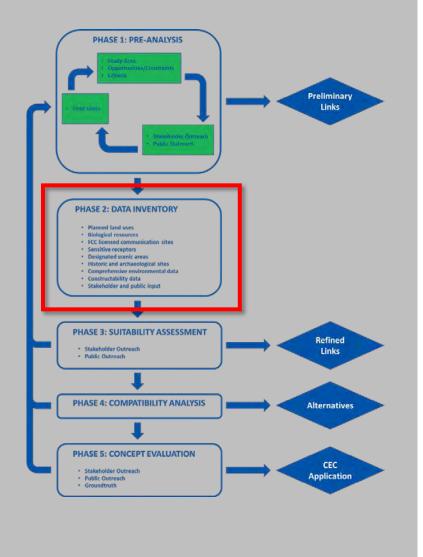








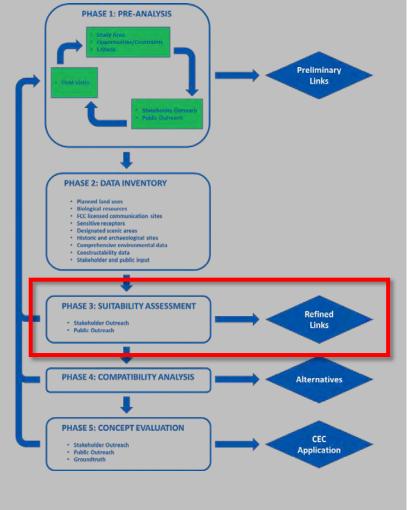


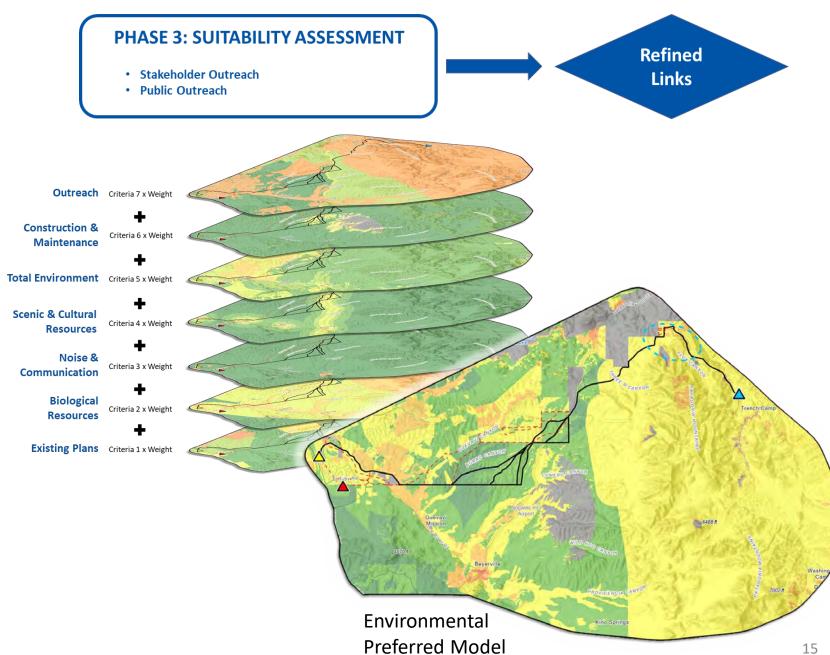


#### **PHASE 2: DATA INVENTORY**

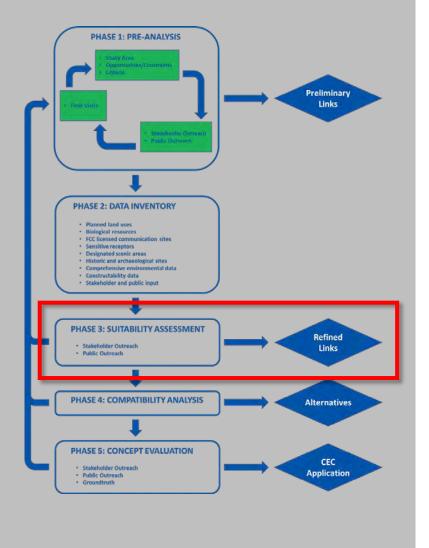
- Planned land uses
- Biological resources
- FCC licensed communication sites
- Sensitive receptors
- Designated scenic areas
- Historic and archaeological sites
- Comprehensive environmental data
- Constructability data
- Stakeholder and public input













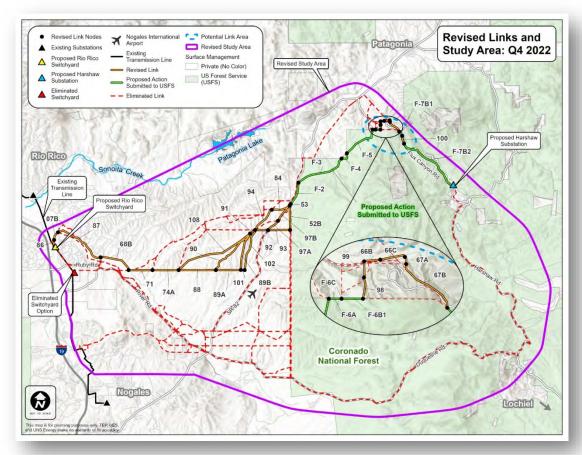
- · Stakeholder Outreach
- Public Outreach



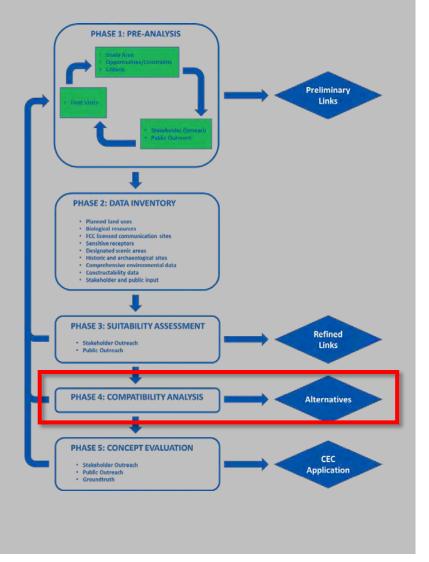
**November 15, 2022** Stakeholder Meeting #2 (virtual)

November 17, 2022

Public Open House #4 (in-person)







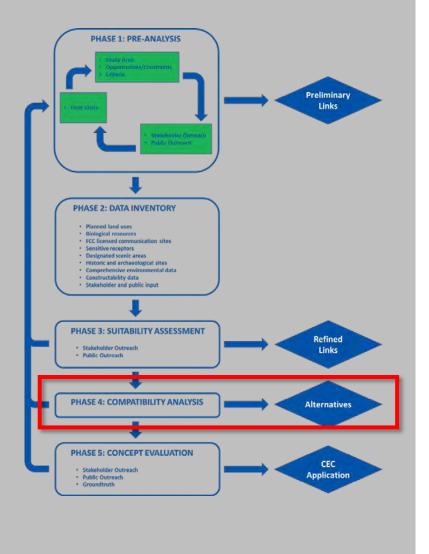




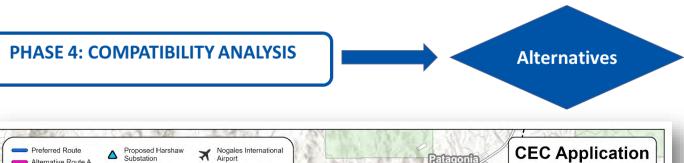


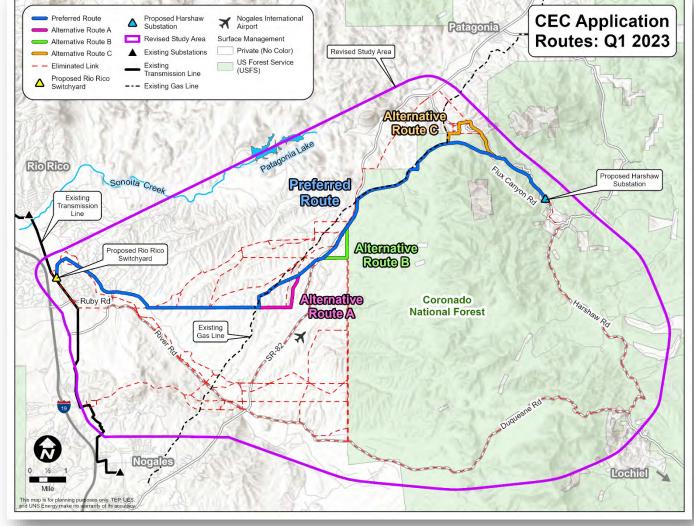
#### ARS 40-360.06

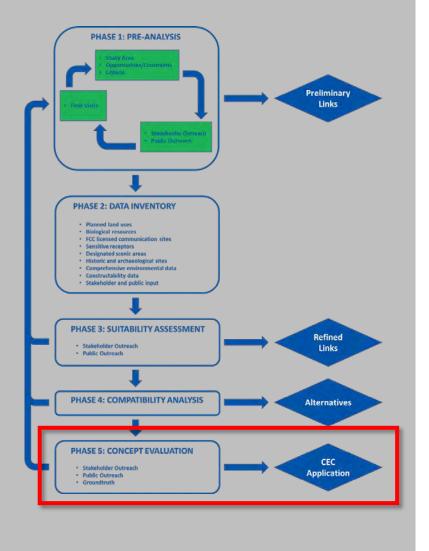
- 1. <u>Existing plans</u> of this state, local government and private entities for other developments at or in the vicinity of the proposed site.
- 2. <u>Fish, wildlife and plant life</u> and associated forms of life on which they are dependent.
- 3. <u>Noise emission levels and interference with communication signals.</u>
- 4. The proposed availability of the site to the public for <u>recreational purposes</u>, consistent with safety considerations and regulations.
- 5. Existing <u>scenic</u> areas, <u>historic</u> sites and structures or <u>archaeological</u> sites at or in the vicinity of the proposed site.
- 6. The total environment of the area.
- 7. The <u>technical practicability</u> of achieving a proposed objective and the previous experience with equipment and methods available for achieving a proposed objective.
- 8. The <u>estimated cost</u> of the facilities and site as proposed by the applicant and the estimated cost of the facilities and site as recommended by the committee, recognizing that any significant increase in costs represents a potential increase in the cost of electric energy to the customers or the applicant.
- Any <u>additional factors</u> that require consideration under applicable federal and state laws pertaining to any such site.







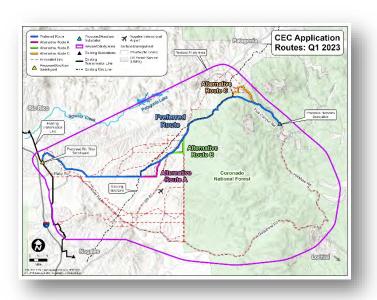




#### **PHASE 5: CONCEPT EVALUATION**

- Stakeholder Outreach
- Public Outreach
- Groundtruth





#### **Public Open House**

January 25, 2023 6:00-8:00pm Quality Hotel Americana Nogales

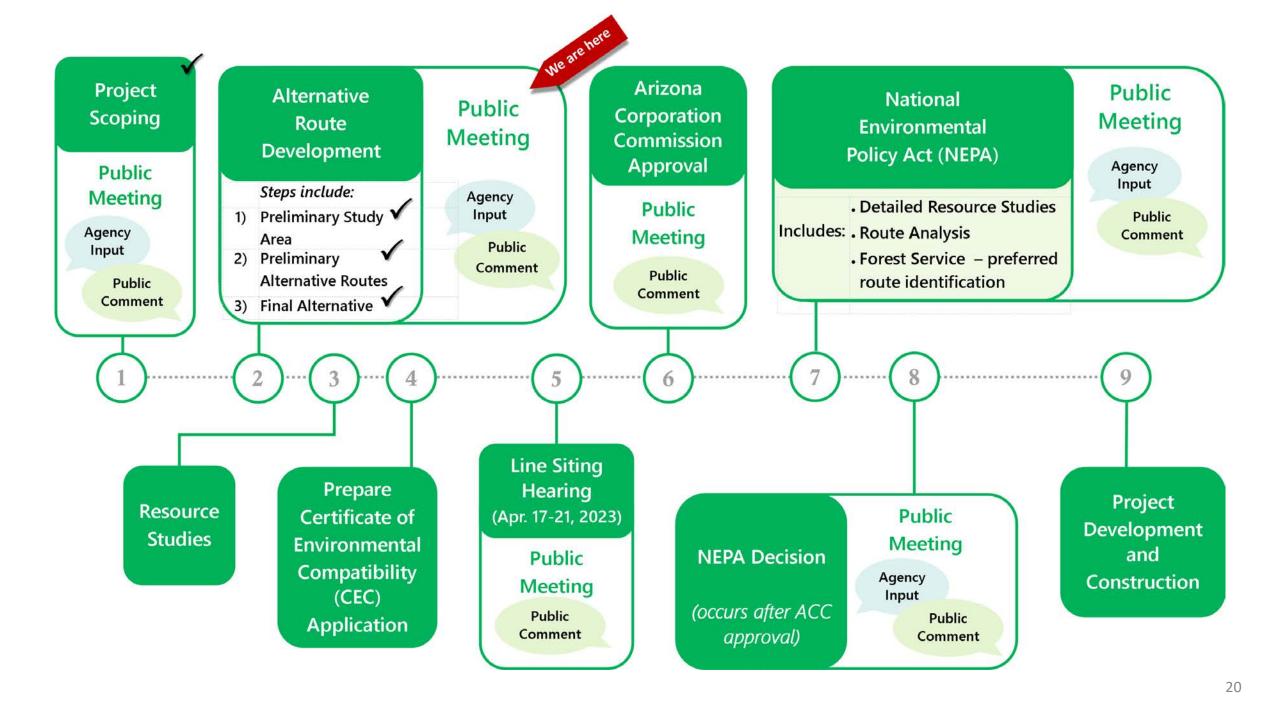
File CEC Application (tentative)

March 3, 2023

**Line Siting Hearing** (tentative)

April 17-21, 2023 Quality Hotel Americana Nogales





# **Next Steps**

- March 3, 2023 File Application for CEC
- April 17-21, 2023 Line Siting Hearing
- May/June 2023 ACC Approval of CEC

TBD – USFS review under NEPA



# **More Project Information**

For more project information please visit the project webpage:

https://www.uesaz.com/rio-rico-to-harshaw/

Here, you will find:

- Project details including the project newsletter
- A print copy and of this presentation
- Commonly asked questions & answers



## **How to Comment**

- Mail a comment form or a letter to: UniSource Energy Services ATTN: Rio Rico-Harshaw PO Box 711 Tucson, AZ 85702
- Send comments to <u>RR2Harshaw@uesaz.com</u>
- Visit uesaz.com/rio-rico-to-harshaw and fill out an online comment form
- Call 1-833-783-0396 and leave a voicemail message in English
- Deje un mensaje al 1-833-783-0396 y le regresaran su llamada

