

**UNS Electric, Inc.**

Original Sheet No.: \_\_\_\_\_ 801-0

Superseding Sheet No \_\_\_\_\_

**UNS ELECTRIC STATEMENT OF CHARGES**

Fee No.	Description	Rate	Effective Date	Decision No.
1.	Service Transfer Fee	\$37.00	February 1, 2024	79277
2.	Customer-Requested Meter Re-read	\$26.00	February 1, 2024	79277
3.	Special Meter Reading Fee <sup>1</sup> (including Customer Self-Reads)	\$26.00	February 1, 2024	79277
4.	Service Establishment, Reestablishment or Reconnection of Service under usual operating procedures During Regular Business Hours (including the Automated Meter Opt-Out Set-Up Fee <sup>2</sup> )	\$43.00	February 1, 2024	79277
5.	Service Establishment, Reestablishment or Reconnection of Service under usual operating procedures After Regular Business Hours (includes Saturdays, Sundays and Holidays)	\$55.00	February 1, 2024	79277
6.	Service Reestablishment under other than usual operating procedures	\$259.00	February 1, 2024	79277
7.	Meter Test	\$126.00	February 1, 2024	79277
8.	Consumption History Request and Interval History Request <sup>3</sup>	\$50.00 per hour	February 1, 2024	79277
9.	Returned Payment Fee	\$10.00	February 1, 2024	79277
10.	Late Payment Finance Charge	1.5%	February 1, 2024	79277
11.	Bill Processing Fee <sup>4</sup>	\$31.00	February 1, 2024	79277

<sup>1</sup>For customers who choose to not have an automated meter installed or wish to replace an automated meter with a non-transmitting meter, the Special Meter Reading Fee (Fee No. 3) will be a monthly recurring charge.

<sup>2</sup>The Automated Meter Opt-Out Set-Up Fee (Fee No. 4) will only apply to those customers who request the removal of an automated meter.

<sup>3</sup>Fee No. 8 will apply for each Interval History Request made or when customers request their Consumption History more than once in a 12-month period.

<sup>4</sup>Fee No. 11 The Bill Processing Fee will be assessed per every ten (10) bills that the customer requests. Each additional increment of ten (10) bills will result in another Bill Processing Fee.

Filed By: Dallas J. Dukes  
Title: Vice President of Customer Experience, Programs and Pricing  
District: Entire Electric Service Area

Rate: Statement of Charges  
Original Effective Date: February 1, 2024  
Original Decision No.: 79277

**UNS Electric, Inc.**

Original Sheet No.: \_\_\_\_\_ 801-1

Superseding Sheet No.: \_\_\_\_\_

**UNS ELECTRIC STATEMENT OF CHARGES**

Description	Rate	Effective Date	Decision No.
Rider-1 – Purchased Power and Fuel Adjustment Clause (PPFAC) PPFAC Temporary Surcharge	Varies–See Rider-1 \$0.022259 per kWh	February 1, 2024 May 1, 2023	79277 78969
Rider-2 – Demand Side Management Surcharge (DSMS)	\$0.0015 per kWh	August 1, 2014	74599
Rider-3 – Market Cost of Comparable Conventional Generation (MCCCG) Calculation as Applicable to Rider-4 NM-PRS	\$0.04551 per kWh	September 1, 2023	79003
Rider-5 – Electric Service Solar Rider (GoSolar Shares) Solar Block Energy Rate for Residential Service Solar Block Energy Rate for Small General Service Solar Block Energy Rate for Large General Service	\$0.087445 per kWh \$0.085495 per kWh \$0.077991 per kWh	January 1, 2011 through December 31, 2013	72034
Rider-5 – Electric Service Solar Rider (GoSolar Shares) Solar Block Energy Rate for Residential Service Solar Block Energy Rate for Small General Service Solar Block Energy Rate for Large General Service	\$0.084510 per kWh \$0.078241 per kWh \$0.076603 per kWh	January 1, 2014 through August 21, 2016	74235
Rider-5 – Electric Service Solar Rider (GoSolar Shares) Solar Block Energy Rate for Residential Service Solar Block Energy Rate for Small General Service Solar Block Energy Rate for Medium General Service	\$0.075820 per kWh \$0.073290 per kWh \$0.073290 per kWh	August 22, 2016	75697
Rider-5 – Electric Service Solar Rider (GoSolar Shares) Solar Block Energy Rate for Residential Service Solar Block Energy Rate for Small General Service Solar Block Energy Rate for Medium General Service	\$0.081952 per kWh \$0.081952 per kWh \$0.081952 per kWh	February 1, 2024	79277

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### UNS ELECTRIC STATEMENT OF CHARGES

Description	Rate	Effective Date	Decision No.
Rider-6 – Renewable Energy Standard and Tariff Surcharge REST-TS1 Renewable Energy Program Expense Recovery  <u>Rate Class</u> For Residential Customers: For Small General Service: For Medium General Service: For Large General Service: For Interruptible Power Service: For Industrial Customers: For Lighting (PSHL):	\$0.0123 per kWh  <u>Monthly Cap</u> \$5.60 per month \$45.00 per month \$238.00 per month \$590.00 per month \$330.00 per month \$13,000.00 per month \$150.00 per month	May 1, 2023	78922
Rider-6 – Renewable Energy Standard and Tariff Surcharge REST-TS1 Renewable Energy Program Expense Recovery  Per Decision No. 73638, customers receiving incentives on or after January 1, 2012 shall pay the average of the REST surcharge paid by members of their customer class. Customer with renewable installations without incentives that is interconnected with UNSE's system on or after February 1, 2013 shall pay the average of the REST surcharge paid by members of their customer class. The average price by class shall be the following:  <u>Rate Class</u> For Residential Customers: For Small General Service Customers: For Medium General Service Customers: For Large General Service Customers: For Interruptible Power Service Customers: For Industrial Customers: For Lighting (PSHL):	<u>Average Rate</u> \$4.77 per month \$12.51 per month \$125.32 per month \$587.12 per month \$266.72 per month \$10,755.90 per month \$1.44 per month	May 1, 2023	78922
Rider-8 Lost Fixed Cost Recovery (LFCR) Mechanism – Energy Efficiency Lost Fixed Cost Recovery (LFCR) Mechanism – Distributed Generation	1.0804% 0.3517%	August 1, 2023	79033
Rider-9 Transmission Cost Adjustor (TCA) – \$/kWh charge (Non-Demand) Transmission Cost Adjustor (TCA) – \$/kW charge (Demand)	\$0.000000 per kWh \$0.00 per kW	February 1, 2024	79277
Rider R-12 Interruptible Service Market Value Capacity Price (MVCP)	\$4.01 per kW	May 2024 through September 2024	76900

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**UNS ELECTRIC STATEMENT OF CHARGES**

Description	Rate	Effective Date	Decision No.
Rider-14 Resource Comparison Proxy (RCP)	\$0.1150 per kWh	September 21, 2018	76900
	\$0.1035 per kWh	October 1, 2019	77375
	\$0.1035 per kWh	October 1, 2020	77758
	\$0.0932 per kWh	October 1, 2021	77758
	\$0.0839 per kWh	October 1, 2022	78670
	\$0.0755 per kWh	October 1, 2023	79095
Rider-18 Tax Expense Adjustor Mechanism (TEAM)	-\$0.0028	February 1, 2024	79277
Rider-19 System Reliability Benefits Mechanism (SRB)	\$0.00	February 1, 2024	79277
Rider-20 Residential CARES Discount			
Standard Discount	-\$16.00	February 1, 2024	79277
Frozen discount for Medical CARES customers	-\$28.00		
Rider-21 Regulatory Expense Surcharge	\$0.000192	February 1, 2024	79277

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