Medium General Service Time-of-Use

AVAILABILITY
Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY
To all general power and lighting service unless otherwise addressed by specific tariffs when all energy is supplied at one point of delivery and through one metered service.

In the event measured kW meets or exceeds 750 kW the Customer may be moved to the Large General Service Time-of-Use rate in the next billing period.

Not applicable to resale, breakdown, temporary, standby or auxiliary service.

Customers may switch between applicable rate tariffs once in a rolling twelve-month period.

Service under this rate will commence when the appropriate meter has been installed.

CHARACTER OF SERVICE
The service shall be single-phase or three-phase, 60 Hertz, and at one standard nominal voltage as mutually agreed and subject to availability at point of delivery.

RATE
A monthly bill at the following rate plus any adjustments incorporated herein:

BUNDLED STANDARD OFFER SERVICE - SUMMARY OF BASIC SERVICE, DEMAND AND ENERGY CHARGES

Basic Service Charge: $100.00 per month

Demand Charge: $14.67 per kW

Energy Charges (per kWh):

Summer (May – October)	Delivery Services-Energy	Power Supply Charges		Total
		Base Power	PPFAC	
On-Peak	$0.005022	$0.150767	Varies	$0.155789
Off-Peak	$0.005022	$0.043438	Varies	$0.048460

Winter (November – April)	Delivery Services-Energy	Power Supply Charges		Total
		Base Power	PPFAC	
On-Peak	$0.005022	$0.133161	Varies	$0.138183
Off-Peak	$0.005022	$0.041587	Varies	$0.046609

Energy Charge is a bundled charge that includes: Local Delivery, Generation Capacity and Transmission charges.

The Power Supply Charge is the sum of the Base Power Supply Charge and the Purchased Power and Fuel Adjustment Clause (PPFAC), a per kWh adjustment in accordance with Rider-1-PPFAC. PPFAC reflects increases or decreases in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold.

BILLING DEMAND

The monthly billing demand shall be the greatest of the following:

1. The greatest measured 15 minute interval demand read of the meter during all hours of the billing period;
2. 75% of the greatest demand used for billing purposes in the preceding 11 months; or
3. The contract capacity or 20 kW, whichever is greater.

TIME-OF-USE TIME PERIODS

The Summer On-Peak period is 2:00 p.m. to 8:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day).

The Winter On-Peak periods are 5:00 a.m. - 9:00 a.m. and 5:00 p.m. - 9:00 p.m., Monday through Friday (excluding Thanksgiving Day, Christmas Day, and New Year's Day).

All other hours are Off-Peak. If a holiday falls on Saturday, the preceding Friday is designated Off-Peak; if a holiday falls on Sunday, the following Monday is designated Off-Peak.

DIRECT ACCESS

A Customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this Tariff will be applied to the Customer's bill.

UNS ELECTRIC STATEMENT OF CHARGES

For all additional charges and assessments approved by the Arizona Corporation Commission see the UNS Electric Statement of Charges which is available on UNS Electric's website at www.uesaz.com.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this rate.

ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the Customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS

Basic Service Charge Components:

Description	
Customer Delivery	$77.95 per month
Meter Services	$ 6.53 per month
Billing & Collection	$15.25 per month
Meter Reading	$ 0.27 per month
Total	$100.00 per month

Demand Charge (per kW):

Component	
Demand Delivery	$6.93
Generation Capacity	$5.53
Transmission	$2.21

Energy Charges (per kWh):

Component	
Local Delivery	$0.003122
Generation Capacity	$0.001900
Transmission	$0.000000

Power Supply Charges (per kWh):

Component	
Base Power Supply Summer (May – October) On-Peak	$0.150767
Base Power Supply Summer (May – October) Off-Peak	$0.043438
Base Power Supply Winter (November – April) On-Peak	$0.133161
Base Power Supply Winter (November – April) Off-Peak	$0.041587
PPFAC (see Rider -1 for current rate)	Varies