



UNS Electric, Inc.

Original Sheet No.: 210

Superseding Sheet No.: _____

Medium General Service

AVAILABILITY

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

To all general power and lighting service unless otherwise addressed by specific tariffs when all energy is supplied at one point of delivery and through one metered service.

In the event measured kW meets or exceeds 750 kW the Customer may be moved to the Large General Service rate in the next billing period.

Not applicable to resale, breakdown, temporary, standby or auxiliary service.

Customers may switch between applicable rate tariffs once in a rolling twelve-month period.

CHARACTER OF SERVICE

The service shall be single-phase or three-phase, 60 Hertz, and at one standard nominal voltage as mutually agreed and subject to availability at point of delivery.

RATE

A monthly bill at the following rate plus any adjustments incorporated herein:

BUNDLED STANDARD OFFER SERVICE - SUMMARY OF BASIC SERVICE, DEMAND AND ENERGY CHARGES

Basic Service Charge: \$100.00 per month

Demand Charge: \$14.67 per kW

Demand Charge (Agriculture Service Demand Charge for comparison): \$15.65 per kW

Energy Charge (per kWh):

| | Delivery Services-Energy | Power Supply Charges | | Total |
|---------|--------------------------|----------------------|--------|------------|
| | | Base Power | PPFAC | |
| All kWh | \$0.005022 | \$0.069933 | Varies | \$0.074955 |

Energy Charge is a bundled charge that includes: Local Delivery, Generation Capacity and Transmission charges.

The Power Supply Charge is the sum of the Base Power Supply Charge and the Purchased Power and Fuel Adjustment Clause (PPFAC), a per kWh adjustment in accordance with Rider-1-PPFAC. PPFAC reflects increases or decreases in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold.

Filed By: Dallas J. Dukes
Title: Vice President of Customer Experience, Programs and Pricing
District: Entire Electric Service Area

Rate: EGMGS/AG
Effective: February 1, 2024
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BILLING DEMAND

The monthly billing demand shall be the greatest of the following:

1. The greatest measured 15 minute interval demand read of the meter during all hours of the billing period;
2. 75% of the greatest demand used for billing purposes in the preceding 11 months; or
3. The contract capacity or 20 kW, whichever is greater.

AGRICULTURAL SERVICE

Agricultural Service is available for customers whose primary activity is produce cooling, storage, packaging, and/or wholesaling (NAICS Codes 115114 or 424480) as identified by the customer and verified by the Company.

The Agricultural Service customer is responsible for paying (each month) all charges incurred under the Medium General Service tariff. In addition the Agricultural Service customers will receive an Agricultural Adjustment credit or charge calculated as the difference between their demand charge and \$15.65 times the greater of their measured or minimum demand.

The cost of the Agricultural Adjustment (the credits or charges applied to qualifying Customers' bills) shall be treated as "Purchased Power" and shall be recorded in FERC account 555 and appropriately treated through the Purchased Power and Fuel Adjustment Clause (PPFAC) as any other prudent fuel or purchased power cost.

DIRECT ACCESS

A Customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this Tariff will be applied to the Customer's bill.

UNS ELECTRIC STATEMENT OF CHARGES

For all additional charges and assessments approved by the Arizona Corporation Commission see the UNS Electric Statement of Charges which is available on UNS Electric's website at www.uesaz.com.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this rate.

ADDITIONAL NOTES

Additional charges may be directly assigned to a Customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

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BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS**Basic Service Charge Components:**

| Description | |
|----------------------|--------------------|
| Customer Delivery | \$77.95 per month |
| Meter Services | \$6.53 per month |
| Billing & Collection | \$15.25 per month |
| Meter Reading | \$0.27 per month |
| Total | \$100.00 per month |

Demand Charges (per kW):

| Component | |
|---------------------|---------|
| Demand Delivery | \$6.93 |
| Generation Capacity | \$5.53 |
| Transmission | \$2.21 |
| Total | \$14.67 |

Energy Charge (per kWh):

| Component | |
|---------------------|------------|
| Local Delivery | \$0.003122 |
| Generation Capacity | \$0.001900 |
| Transmission | \$0.000000 |

Power Supply Charges (per kWh):

| Component | |
|--------------------------------------|------------|
| Base Power Supply | \$0.069933 |
| PPFAC (see Rider-1 for current rate) | Varies |

Agricultural Service Demand Charges (per kW):

| Component | |
|---------------------|---------|
| Demand Delivery | \$7.91 |
| Generation Capacity | \$5.53 |
| Transmission | \$2.21 |
| Total | \$15.65 |

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