

**UNS Electric, Inc.**

Eighth Revised Sheet No.: 801-0

Superseding Seventh Sheet No.: 801-0

UNS ELECTRIC STATEMENT OF CHARGES

| Fee No. | Description | Rate | Effective Date | Decision No. |
|----------------|---|-------------------|-----------------------|---------------------|
| 1. | Service Transfer Fee | \$26.00 | August 22, 2016 | 75697 |
| 2. | Customer-Requested Meter Re-read | \$26.00 | August 22, 2016 | 75697 |
| 3. | Special Meter Reading Fee ¹ (including Customer Self-Reads) | \$26.00 | August 22, 2016 | 75697 |
| 4. | Service Establishment, Reestablishment or Reconnection of Service under usual operating procedures During Regular Business Hours (including the Automated Meter Opt-Out Set-Up Fee ²) | \$47.00 | August 22, 2016 | 75697 |
| 5. | Service Establishment, Reestablishment or Reconnection of Service under usual operating procedures After Regular Business Hours (includes Saturdays, Sundays and Holidays) | \$149.00 | August 22, 2016 | 75697 |
| 6. | Service Reestablishment under other than usual operating procedures | \$196.00 | August 22, 2016 | 75697 |
| 7. | Meter Test | \$79.00 | August 22, 2016 | 75697 |
| 8. | Consumption History Request and Interval History Request ³ | \$60.00 per hour | August 22, 2016 | 75697 |
| 9. | Returned Payment Fee | \$10.00 | August 22, 2016 | 75697 |
| 10. | Late Payment Finance Charge | 1.5% | August 22, 2016 | 75697 |
| 11. | Tax Reform Credit | \$-0.0023 per kWh | January 1, 2024 | 76597 |

¹For customers who choose to not have an automated meter installed or wish to replace an automated meter with a non-transmitting meter, the Special Meter Reading Fee (Fee No. 3) will be a monthly recurring charge.

²The Automated Meter Opt-Out Set-Up Fee (Fee No. 4) will only apply to those customers who request the removal of an automated meter.

³Fee No. 8 will apply for each Interval History Request made or when customers request their Consumption History more than once in a 12-month period.

Filed By: Dallas J. Dukes
Title: Vice President, Energy Programs and Pricing
District: Entire Electric Service Area

Rate: Statement of Charges
Original Effective Date: January 1, 2024
Original Decision No.: 75697

**UNS Electric, Inc.**

Thirteenth Revised Sheet No.: 801-1

Superseding Twelfth Revised Sheet No.: 801-1

UNS ELECTRIC STATEMENT OF CHARGES

| Description | Rate | Effective Date | Decision No. |
|--|--|---|----------------|
| Rider-1 – Purchased Power and Fuel Adjustment Clause (PPFAC) PPFAC Temporary Surcharge | Varies–See Rider-1 \$0.022259 per kWh | August 22, 2016 May 1, 2023 | 75697 78969 |
| Rider-2 – Demand Side Management Surcharge (DSMS) | \$0.0015 per kWh | August 1, 2014 | 74599 |
| Rider-3 – Market Cost of Comparable Conventional Generation (MCCCG) Calculation as Applicable to Rider-4 NM-PRS | \$0.04551 per kWh | Pending | XXXXX |
| Rider-4 & 14 – DG Incremental Meter Fee ¹ Residential: Non-Residential: | \$2.23 monthly \$0.90 monthly | September 21, 2018 | 76900 |
| Rider-5 – Electric Service Solar Rider (Bright Arizona Community Solar™) Solar Block Energy Rate for Residential Service Solar Block Energy Rate for Small General Service Solar Block Energy Rate for Large General Service | \$0.087445 per kWh \$0.085495 per kWh \$0.077991 per kWh | January 1, 2011 through December 31, 2013 | 72034 |
| Rider-5 – Electric Service Solar Rider (Bright Arizona Community Solar™) Solar Block Energy Rate for Residential Service Solar Block Energy Rate for Small General Service Solar Block Energy Rate for Large General Service | \$0.084510 per kWh \$0.078241 per kWh \$0.076603 per kWh | January 1, 2014 through August 21, 2016 | 74235 |
| Rider-5 – Electric Service Solar Rider (Bright Arizona Community Solar™) Solar Block Energy Rate for Residential Service Solar Block Energy Rate for Small General Service Solar Block Energy Rate for Medium General Service | \$0.075820 per kWh \$0.073290 per kWh \$0.073290 per kWh | August 22, 2016 | 75697 |

¹ As of August 22, 2016, all new DG Customers will be assessed a monthly fee, unless the no longer available one-time upfront fee was selected.

Filed By: Dallas J. Dukes
Title: Vice President, Energy Programs and Pricing
District: Entire Electric Service Area

Rate: Statement of Charges
Effective Date: May 1, 2023
Original Decision No.: 75697



UNS Electric, Inc.

Twenty-Ninth Revised Sheet No.: 801-2

Superseding Twenty-Eighth Revised Sheet No.: 801-2

UNS ELECTRIC STATEMENT OF CHARGES

| Description | Rate | Effective Date | Decision No. |
|--|--|---|--|
| Rider-6 – Renewable Energy Standard and Tariff Surcharge REST-TS1 Renewable Energy Program Expense Recovery <u>Rate Class</u> For Residential Customers: For Small General Service: For Medium General Service: For Large General Service: For Interruptible Power Service: For Industrial Customers: For Lighting (PSHL): | \$0.0123 per kWh <u>Monthly Cap</u> \$5.60 per month \$45.00 per month \$238.00 per month \$590.00 per month \$330.00 per month \$13,000.00 per month \$150.00 per month | May 1, 2023 | 78922 |
| Rider-6 – Renewable Energy Standard and Tariff Surcharge REST-TS1 Renewable Energy Program Expense Recovery Per Decision No. 73638, customers receiving incentives on or after January 1, 2012 shall pay the average of the REST surcharge paid by members of their customer class. Customer with renewable installations without incentives that is interconnected with UNSE's system on or after February 1, 2013 shall pay the average of the REST surcharge paid by members of their customer class. The average price by class shall be the following: <u>Rate Class</u> For Residential Customers: For Small General Service Customers: For Medium General Service Customers: For Large General Service Customers: For Interruptible Power Service Customers: For Industrial Customers: For Lighting (PSHL): | <u>Average Rate</u> \$4.77 per month \$12.51 per month \$125.32 per month \$587.12 per month \$266.72 per month \$10,755.90 per month \$1.44 per month | May 1, 2023 | 78922 |
| Rider-8 Lost Fixed Cost Recovery (LFCR) Mechanism – Energy Efficiency Lost Fixed Cost Recovery (LFCR) Mechanism – Distributed Generation | 1.0804% 0.3517% | August 1, 2023 | 79033 |
| Rider-9 Transmission Cost Adjustor (TCA) – \$/kWh charge (Non-Demand) Transmission Cost Adjustor (TCA) – \$/kW charge (Demand) | \$0.001317 per kWh \$0.54 per kW | June 1, 2023 | 75697 |
| Rider R-12 – Interruptible Service Market Value Capacity Price (MVCP) | \$5.04 per kW | May 2023 through September 2023 | 76900 |
| Rider -14 Resource Comparison Proxy (RCP) | \$0.1150 per kWh \$0.1035 per kWh \$0.1035 per kWh \$0.0932 per kWh \$0.0839 per kWh \$0.0755 per kWh | September 21, 2018 October 1, 2019 October 1, 2020 October 1, 2021 October 1, 2022 October 1, 2023 | 76900 77375 77758 77758 78670 79095 |

Filed By: Dallas J. Dukes
Title: Vice President, Customer Experience, Programs and Pricing
District: Entire Electric Service Area

Rate:
Effective Date:
Decision No.:

Statement of Charges
October 1, 2023
76900



UNS Electric, Inc.

Twenty-Ninth Revised Sheet No.: 801-2

Superseding Twenty-Eighth Revised Sheet No.: 801-2

Filed By: Dallas J. Dukes
Title: Vice President, Customer Experience, Programs and Pricing
District: Entire Electric Service Area

Rate:
Effective Date:
Decision No.:

Statement of Charges
October 1, 2023
76900