

Second Sheet No.: 102 Superseding First Revised Sheet No.: 102

# **Residential Service Time-of-Use**

# AVAILABILITY

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

## APPLICABILITY

To all single-phase (subject to availability at point of delivery) residential electric service in individual private dwellings and individually metered apartments when all service is supplied at one point of delivery and energy is metered through one meter.

Not applicable to resale, breakdown, temporary, standby, auxiliary service, or service to electrical equipment that causes excessive voltage fluctuations.

Customers must stay on this rate for a minimum period of one (1) year, unless the Customer is disqualified by one of the other Applicability conditions.

Service under this rate will commence when the appropriate meter has been installed.

### CHARACTER OF SERVICE

The service shall be single-phase, 60 Hertz, and at one standard nominal voltage as mutually agreed and subject to availability at point of delivery.

## RATE

A monthly bill at the following rate plus any adjustments incorporated herein:

## BUNDLED STANDARD OFFER SERVICE - SUMMARY OF BASIC SERVICE AND ENERGY CHARGES

Basic Service Charge

\$12.00 per month

Energy Charges (per kWh):

| Summer (May, Ostaber)  | Delivery Services-Energy <sup>1</sup> | Power Supply Charges <sup>2</sup> |                    | Total <sup>3</sup> |
|------------------------|---------------------------------------|-----------------------------------|--------------------|--------------------|
| Summer (May – October) |                                       | Base Power                        | PPFAC <sup>2</sup> | Total <sup>3</sup> |
| 0 – 400 kWh            |                                       |                                   |                    |                    |
| On-Peak                | \$0.036700                            | \$0.111000                        | Varies             | \$0.147700         |
| Off-Peak               | \$0.036700                            | \$0.042500                        | Varies             | \$0.079200         |
| Over 400 kWh           |                                       |                                   |                    |                    |
| On-Peak                | \$0.042700                            | \$0.111000                        | Varies             | \$0.153700         |
| Off-Peak               | \$0.042700                            | \$0.042500                        | Varies             | \$0.085200         |

| Rate:        | ERREST                      |
|--------------|-----------------------------|
| Effective:   | December 17, 2020 (interim) |
| Decision No: | 77489 (interim)             |



Second Sheet No.: 102-1
Superseding First Revised Sheet No.: 102-1

| Winter (November – April) | Delivery Services-Energy <sup>1</sup> | Power Supply Charges <sup>2</sup> |                    | Total <sup>3</sup> |
|---------------------------|---------------------------------------|-----------------------------------|--------------------|--------------------|
|                           |                                       | Base Power                        | PPFAC <sup>2</sup> |                    |
| 0 – 400 kWh               |                                       |                                   |                    |                    |
| On-Peak                   | \$0.036700                            | \$0.091550                        | Varies             | \$0.128250         |
| Off-Peak                  | \$0.036700                            | \$0.038570                        | Varies             | \$0.075270         |
| Over 400 kWh              |                                       |                                   |                    |                    |
| On-Peak                   | \$0.042700                            | \$0.091550                        | Varies             | \$0.134250         |
| Off-Peak                  | \$0.042700                            | \$0.038570                        | Varies             | \$0.081270         |

1. Delivery Services-Energy is a bundled charge that includes: Local Delivery, Generation Capacity and Transmission.

2. The Power Supply Charge shall be comprised of the Base Power Charge and the Purchased Power and Fuel Adjustment Clause (PPFAC), a per kWh adjustment in accordance with Rider-1. The PPFAC reflects increases or decreases in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold. Please see Rider-1 for current rate.

3. Total is calculated above for illustrative purposes, and excludes PPFAC, because the PPFAC changes monthly pursuant to Rider-1 PPFAC. While only non-variable components are included in the illustration above, a Customer's actual bill in any given billing month will reflect the applicable PPFAC for that billing month.

Calculation of Tiered (Block) Usage by TOU Period:

Step 1: Calculate percent usage by TOU period.

Step 2: Calculate the kWh usage by tier (block).

Step 3: Multiply percent usage by TOU period by kWh usage by tier to obtain tiered usage by TOU period. Example: A Customer using 2,000 kWh in a month, with 20% on-peak usage and 80% off-peak

usage will have 80 kWh in on-peak first tier and 320 kWh in on-peak second tier, and will have 320 kWh in off-peak first tier and 1280 kWh in off-peak second tier.

| kWh          | On-Peak | Off-Peak | Total |
|--------------|---------|----------|-------|
| 0 – 400 kWh  | 80      | 320      | 400   |
| Over 400 kWh | 320     | 1,280    | 1,600 |
| Total        | 400     | 1,600    | 2,000 |

## TIME-OF-USE TIME PERIODS

The Summer On-Peak period is 3:00 p.m. to 7:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day).

The Winter On-Peak periods are 6:00 a.m. - 9:00 a.m. and 6:00 p.m. - 9:00 p.m., Monday through Friday (excluding Thanksgiving Day, Christmas Day, and New Year's Day).

All other hours are Off-Peak. If a holiday falls on Saturday, the preceding Friday is designated Off-Peak; if a holiday falls on Sunday, the following Monday is designated Off-Peak.

| Rate:        | ERREST                      |
|--------------|-----------------------------|
| Effective:   | December 17, 2020 (interim) |
| Decision No: | 77489 (interim)             |



 Second Sheet No.:
 102-2

 Superseding First Revised Sheet No.:
 102-2

# MONTHLY CUSTOMER ASSISTANCE RESIDENTIAL ENERGY SUPPORT (CARES) DISCOUNT:

For current and new eligible CARES customers taking service under the Residential Service Time-of-Use tariff, the monthly bill shall be in accordance to the rate above except that a discount of \$16.00 per month shall be applied.

For all customers, no CARES discount will be applied that will reduce the bill to less than zero.

# CARES ELIGIBILITY

- 1. The UNS Electric account must be in the Customer's name applying for a CARES discount.
- 2. Applicant must be a UNS Electric residential Customer residing at the premise.
- 3. Applicant must have a combined household income at or below 200% of the federal poverty level. See Income Guidelines Chart on UNS Electric's website at www.uesaz.com or contact a UNS Electric customer care representative.

### DIRECT ACCESS

A Customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the Customer's bill.

### UNS ELECTRIC STATEMENT OF CHARGES

For all additional charges and assessments approved by the Arizona Corporation Commission see the UNS Electric Statement of Charges which is available on UNS Electric's website at www.uesaz.com.

## TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

## RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this rate.

#### BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

#### Basic Service Charge Components (Unbundled):

| Description          |                   |
|----------------------|-------------------|
| Meter Services       | \$ 1.00 per month |
| Meter Reading        | \$ 1.58 per month |
| Billing & Collection | \$ 4.37 per month |
| Customer Delivery    | \$ 5.05 per month |
| Total                | \$12.00 per month |

| Rate:        | ERREST                      |
|--------------|-----------------------------|
| Effective:   | December 17, 2020 (interim) |
| Decision No: | 77489 (interim)             |



Second Sheet No.: 102-3 Superseding First Revised Sheet No.: 102-3

| Local Delivery |            |
|----------------|------------|
| 0 – 400 kWh    | \$0.007500 |
| Over 400 kWh   | \$0.013500 |
| Generation     | \$0.018500 |
| Transmission   | \$0.010700 |

Power Supply Charges(per kWh):

| Component  |            |
|--|------------|
| Base Power Supply Summer (May – October) On-Peak     | \$0.111000 |
| Base Power Supply Summer (May – October) Off-Peak    | \$0.042500 |
| Base Power Supply Winter (November – April) On-Peak  | \$0.091550 |
| Base Power Supply Winter (November – April) Off-Peak | \$0.038570 |
| PPFAC (see Rider-1 for current rate)                 | Varies     |

Rate:ERRESTEffective:December 17, 2020 (interim)Decision No:77489 (interim)