



UNS Electric, Inc.

Original Sheet No.: 103
 Superseding: _____

Residential Service Demand

AVAILABILITY

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

To all single-phase (subject to availability at point of delivery) residential electric service in individual private dwellings and individually metered apartments when all service is supplied at one point of delivery and energy is metered through one meter.

Not applicable to resale, breakdown, temporary, standby, auxiliary service, or service to electrical equipment that causes excessive voltage fluctuations.

Customers must stay on this rate for a minimum period of one (1) year, unless the Customer is disqualified by one of the other Applicability conditions.

CHARACTER OF SERVICE

The service shall be single-phase, 60 Hertz, and at one standard nominal voltage as mutually agreed and subject to availability at point of delivery.

RATE

A monthly bill at the following rate plus any adjustments incorporated herein:

BUNDLED STANDARD OFFER SERVICE - SUMMARY OF BASIC SERVICE, DEMAND, AND ENERGY CHARGES

Basic Service Charge: \$15.00 per month

Demand Charge (per kW):

| | Delivery Services-Demand |
|-----------|--------------------------|
| 0 - 7 kW | \$5.10 |
| Over 7 kW | \$7.10 |

Energy Charge (per kWh)

| | Delivery Services-Energy ¹ | Power Supply Charges ² | | Total ³ |
|---------|---------------------------------------|-----------------------------------|--------------------|--------------------|
| | | Base Power | PPFAC ² | |
| All kWh | \$0.010240 | \$0.055820 | Varies | \$0.066060 |

1. Delivery Services-Energy is a bundled charge that includes: Local Delivery, Generation Capacity and Transmission.
2. The Power Supply Charge shall be comprised of the Base Power Charge and the Purchased Power and Fuel Adjustment Clause (PPFAC), a per kWh adjustment in accordance with Rider-1. The PPFAC reflects increases or decreases in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold. Please see Rider-1 for current rate.
3. Total is calculated above for illustrative purposes, and excludes PPFAC, because the PPFAC changes monthly pursuant to Rider-1 PPFAC. While only non-variable components are included in the illustration above, a Customer's actual bill in any given billing month will reflect the applicable PPFAC for that billing month.

Filed By: Kentton C. Grant
 Title: Vice President
 District: Entire Electric Service Area

Rate: ERRESD
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MONTHLY CUSTOMER ASSISTANCE RESIDENTIAL ENERGY SUPPORT (CARES) DISCOUNT:

For current and new eligible CARES customers taking service under the Residential Service Demand tariff, the monthly bill shall be in accordance to the rate above except that a discount of \$16.00 per month shall be applied.

For all customers, no CARES discount will be applied that will reduce the bill to less than zero.

CARES ELIGIBILITY

1. The UNS Electric account must be in the Customer's name applying for a CARES discount.
2. Applicant must be a UNS Electric residential Customer residing at the premise.
3. Applicant must have a combined household income at or below 150% of the federal poverty level. See Income Guidelines Chart on UNS Electric's website at www.uesaz.com or contact a UNS Electric customer care representative.

BILLING DEMAND

The monthly billing demand shall be the greatest measured 1-hour average demand during the on-peak time-of-use hours of the billing period.

TIME-OF-USE TIME PERIODS

The Summer (May – October) On-Peak period is 3:00 p.m. to 7:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day).

The Winter (November – April) On-Peak periods are 6:00 a.m. - 9:00 a.m. and 6:00 p.m. - 9:00 p.m., Monday through Friday (excluding Thanksgiving Day, Christmas Day, and New Year's Day).

All other hours are Off-Peak. If a holiday falls on Saturday, the preceding Friday is designated Off-Peak; if a holiday falls on Sunday, the following Monday is designated Off-Peak.

DIRECT ACCESS

A Customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this Tariff will be applied to the Customer's bill.

UNS ELECTRIC STATEMENT OF CHARGES

For all additional charges and assessments approved by the Arizona Corporation Commission see the UNS Electric Statement of Charges which is available on UNS Electric's website at www.uesaz.com.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this rate.

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BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Basic Service Charge Components (Unbundled):

| | |
|----------------------|-------------------|
| Description | |
| Meter Services | \$ 1.00 per month |
| Meter Reading | \$ 1.58 per month |
| Billing & Collection | \$ 4.37 per month |
| Customer Delivery | \$ 8.05 per month |
| Total | \$15.00 per month |

Demand Charges (per kW) (Unbundled):

| | |
|---------------------|--------|
| Component: 0 – 7 kW | |
| Demand Delivery | \$1.61 |
| Generation Capacity | \$2.33 |
| Transmission | \$1.16 |

Demand Charges (per kW) (Unbundled):

| | |
|----------------------|--------|
| Component: Over 7 kW | |
| Demand Delivery | \$2.25 |
| Generation Capacity | \$3.24 |
| Transmission | \$1.61 |

Energy Charge Components (per kWh) (Unbundled):

| | |
|---------------------|------------|
| Component | |
| Local Delivery | \$0.004840 |
| Generation Capacity | \$0.004400 |
| Transmission | \$0.001000 |

Power Supply Charges (per kWh):

| | |
|--------------------------------------|------------|
| Component | |
| Base Power Supply | \$0.055820 |
| PPFAC (see Rider-1 for current rate) | Varies |

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