



**UNS Electric, Inc.**

Original Sheet No.: 111-0

Superseding: \_\_\_\_\_

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## Residential Demand Super Off-Peak Time-of-Use Electric Vehicle

### AVAILABILITY

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

### APPLICABILITY

To all single-phase (subject to availability at point of delivery) residential electric service in individual private dwellings and individually metered apartments when all service is supplied at one point of delivery and energy is metered through one meter.

Service under this rate will commence when the appropriate meter has been installed.

Customers may switch between applicable rate tariffs once in a rolling twelve-month period.

Not applicable to resale, breakdown, temporary, standby, auxiliary service, or service to electrical equipment that causes excessive voltage fluctuations.

### CHARACTER OF SERVICE

The service shall be single-phase, 60 Hertz, and at one standard nominal voltage as mutually agreed and subject to availability at point of delivery.

### RATE

A monthly bill at the following rate plus any adjustments incorporated herein:

### BUNDLED STANDARD OFFER SERVICE - SUMMARY OF BASIC SERVICE, DEMAND, AND ENERGY

#### CHARGES

Basic Service Charge (per month): \$14.00

Demand Charge (per kW):

0 - 7 kW \$6.82

Over 7 kW \$9.61

Energy Charges (per kWh): \$0.013049

Delivery Services-Energy is a bundled charge that includes: Local Delivery, Generation Capacity and Transmission.

Base Power Charges (per kWh):

	Summer (May-October)	Winter (November-April)
On Peak	\$0.145675	\$0.120149
Off Peak	\$0.055777	\$0.050619
Super Off-Peak	\$0.042653	\$0.037495

The Power Supply Charge shall be comprised of the Base Power Charge and the Purchased Power and Fuel Adjustment Clause (PPFAC), a per kWh adjustment in accordance with Rider-1. The PPFAC reflects increases or decreases in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold. Please see Rider-1 for current rate.

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Filed By: Dallas J. Dukes  
Title: Vice President of Customer Experience, Programs and Pricing  
District: Entire Electric Service Area

Rate: ERDSOTE  
Effective: February 1, 2024  
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**BILLING DEMAND**

The monthly billing demand shall be the greatest measured 1-hour average demand during the on-peak time-of-use hours of the billing period.

**TIME-OF-USE TIME PERIODS**

The Summer On-Peak period is 3:00 p.m. to 7:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day).

The Winter On-Peak periods are 6:00 a.m. - 9:00 a.m. and 6:00 p.m. - 9:00 p.m., Monday through Friday (excluding Thanksgiving Day, Christmas Day, and New Year's Day).

The Super Off-Peak periods are 10:00 p.m. - 5:00 a.m. daily, Monday through Sunday.

All other hours are Off-Peak. If a holiday falls on Saturday, the preceding Friday is designated Off-Peak; if a holiday falls on Sunday, the following Monday is designated Off-Peak.

**MONTHLY CUSTOMER ASSISTANCE RESIDENTIAL ENERGY SUPPORT (CARES) DISCOUNT:**

Current and new eligible customers may qualify for a monthly CARES discount on their electric bill. See UNSE Rider R-20, Residential CARES Discount, for eligibility criteria and program details.

**DIRECT ACCESS**

A Customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this Tariff will be applied to the Customer's bill.

**UNS ELECTRIC STATEMENT OF CHARGES**

For all additional charges and assessments approved by the Arizona Corporation Commission see the UNS Electric Statement of Charges which is available on UNS Electric's website at [www.uesaz.com](http://www.uesaz.com).

**TAX CLAUSE**

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

**RULES AND REGULATIONS**

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this rate.

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**BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:**
**Basic Service Charge Components (per month):**

Description	
Meter Services	\$ 2.94
Meter Reading	\$ 0.16
Billing & Collection	\$ 5.69
Customer Delivery	\$ 5.21
Total	\$14.00

**Demand Charges (per kW):**

0 – 7 kW	
Demand Delivery	\$0.44
Generation Capacity	\$2.93
Transmission	\$3.45

**Over 7 kW**

Demand Delivery	\$2.03
Generation Capacity	\$4.13
Transmission	\$3.45

**Energy Charge Components (per kWh):**

Local Delivery	\$0.005849
Generation Capacity	\$0.007200
Transmission	\$0.000000

**Power Supply Charges (per kWh):**

Base Power Supply Summer (May – October) On-Peak	\$0.145675
Base Power Supply Summer (May – October) Off-Peak	\$0.055777
Base Power Supply Summer (May – October) Super Off-Peak	\$0.042653
Base Power Supply Winter (November – April) On-Peak	\$0.120149
Base Power Supply Winter (November – April) Off-Peak	\$0.050619
Base Power Supply Winter (November – April) Super Off-Peak	\$0.037495
PPFAC (see Rider-1 for current rate)	Varies

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