



UNS Electric, Inc.

Original Sheet No.: 102-0
Superseding Sheet No.:

Residential Service Time-of-Use

AVAILABILITY

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

To all single-phase (subject to availability at point of delivery) residential electric service in individual private dwellings and individually metered apartments when all service is supplied at one point of delivery and energy is metered through one meter.

Service under this rate will commence when the appropriate meter has been installed. Customers may switch between applicable rate tariffs once in a rolling twelve-month period. Separately metered buildings (such as garages and or wells) that are on the same lot as a residential area will be classified as non-residential and the appropriate general service rate will be applied.

Not applicable to resale, breakdown, temporary, standby, auxiliary service, or service to electrical equipment that causes excessive voltage fluctuations.

CHARACTER OF SERVICE

The service shall be single-phase, 60 Hertz, and at one standard nominal voltage as mutually agreed and subject to availability at point of delivery.

RATE

A monthly bill at the following rate plus any adjustments incorporated herein:

BUNDLED STANDARD OFFER SERVICE - SUMMARY OF BASIC SERVICE AND ENERGY CHARGES

Basic Service Charge

\$14.00 per month

Energy Charges (per kWh):

Summer (May – October)	Delivery Services-Energy ¹	Power Supply Charges ²		Total ³
		Base Power	PPFAC ²	
0 – 400 kWh				
On-Peak	\$0.040345	\$0.145675	Varies	\$0.186020
Off-Peak	\$0.040345	\$0.055777	Varies	\$0.096122
Over 400 kWh				
On-Peak	\$0.052939	\$0.145675	Varies	\$0.198614
Off-Peak	\$0.052939	\$0.055777	Varies	\$0.108716

Filed By: Dallas J. Dukes
Title: Vice President, Customer Experience, Programs and Pricing
District: Entire Electric Service Area

Rate: ERREST
Effective: February 1, 2024
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Winter (November – April)	Delivery Services-Energy ¹	Power Supply Charges ²		Total ³
		Base Power	PPFAC ²	
0 – 400 kWh				
On-Peak	\$0.040345	\$0.120149	Varies	\$0.160494
Off-Peak	\$0.040345	\$0.050619	Varies	\$0.090964
Over 400 kWh				
On-Peak	\$0.052939	\$0.120149	Varies	\$0.173088
Off-Peak	\$0.052939	\$0.050619	Varies	\$0.103558

Energy Charge is a bundled charge that includes: Local Delivery-Energy, Generation Capacity, and Transmission.

The Power Supply Charge is the sum of the Base Power Supply Charge and the Purchased Power and Fuel Adjustment Clause (PPFAC), a per kWh adjustment in accordance with Rider-1-PPFAC. PPFAC reflects increases or decreases in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold.

TIME-OF-USE TIME PERIODS

The Summer On-Peak period is 3:00 p.m. to 7:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day).

The Winter On-Peak periods are 6:00 a.m. - 9:00 a.m. and 6:00 p.m. - 9:00 p.m., Monday through Friday (excluding Thanksgiving Day, Christmas Day, and New Year's Day).

All other hours are Off-Peak. If a holiday falls on Saturday, the preceding Friday is designated Off-Peak; if a holiday falls on Sunday, the following Monday is designated Off-Peak.

MONTHLY CUSTOMER ASSISTANCE RESIDENTIAL ENERGY SUPPORT (CARES) DISCOUNT:

Current and new eligible customers may qualify for a monthly CARES discount on their electric bill. See UNSE Rider R-20, Residential CARES Discount, for eligibility criteria and program details. For current and new eligible CARES customers taking service und

DIRECT ACCESS

A Customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the Customer's bill.

UNS ELECTRIC STATEMENT OF CHARGES

For all additional charges and assessments approved by the Arizona Corporation Commission see the UNS Electric Statement of Charges which is available on UNS Electric's website at www.uesaz.com.

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TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this rate.

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:**Basic Service Charge Components (Unbundled):**

Description	
Meter Services	\$ 2.94 per month
Meter Reading	\$ 0.16 per month
Billing & Collection	\$ 5.69 per month
Customer Delivery	\$ 5.21 per month
Total	\$14.00 per month

Energy Charge Components (per kWh) (Unbundled):

Local Delivery	
0 – 400 kWh	\$0.022789
Over 400 kWh	\$0.035383
Generation	\$0.007200
Transmission	\$0.010356

Power Supply Charges(per kWh):

Component	
Base Power Supply Summer (May – October) On-Peak	\$0.145675
Base Power Supply Summer (May – October) Off-Peak	\$0.055777
Base Power Supply Winter (November – April) On-Peak	\$0.120149
Base Power Supply Winter (November – April) Off-Peak	\$0.050619
PPFAC (see Rider-1 for current rate)	Varies

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