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## Rates for Power and Energy Transactions With Qualifying Facilities That Receive Optional Service Over 100 kW (QF-C)

### AVAILABILITY

Throughout the entire area where the facilities of the Company are of adequate capacity and are adjacent to the premises. For all Qualifying Facilities (QF) that have entered into a Service Agreement with the Company.

### APPLICABILITY

To all QFs with over 100 kW operating in the Partial Requirements Mode for partial requirements, supplemental power, stand-by power, and maintenance power service.

### CHARACTER OF SERVICE

Electric sales to the Company must be single or three phase, 60 Hertz, at a standard voltage subject to availability at the premises. The QF will have the option to sell energy to the Company at a voltage level different from that for purchases from the Company, however, the QF will be responsible for all costs incurred to accommodate such an arrangement.

### DEFINITIONS

1. Qualifying Facilities - Cogeneration and small power production facilities where the facility's generator(s) and load are located at the same premise and that otherwise meet qualifying criteria for size, fuel use, efficiency and ownership as promulgated in 18 C.F.R., Chapter I, Part 292, Subpart B of Federal Energy Regulatory Commission regulations.
2. Partial Requirements Mode of Operation - A QF's generation output first goes to supply its own electric requirements with any excess energy (over and above its own requirements) then being sold to the Company. The Company supplies the QF's electric requirements not met by the QF's own-generating facilities. This also may be referred to as the "parallel mode" of operation.
3. Energy - Electric energy which is supplied by the QF.
4. Firm Capacity - Capacity available, upon demand, at all times (except for forced outages and scheduled maintenance) during the period covered by the Agreement from the QF with an availability factor of at least 80%, as defined by the North American Electric Reliability Council.
5. Net Energy - The total kilowatt hours (kWh) sold to the QF by the company less the total kWhs purchased by the Company from the QF.
6. Supplemental Power - Electric capacity and energy supplied by the Company regularly used by the QF in addition to that which the facility generates itself.
7. Stand-by Power - Electric capacity and energy supplied by the Company to replace energy ordinarily generated by a facility's own generation equipment during an unscheduled outage of the facility.
8. Maintenance Power - Electric capacity and energy supplied by the Company during scheduled outages of the QF.
9. Purchase Agreement - Agreements for the purchase of electric energy and capacity from and the sale of power to the QF entered into between the Company and QF.

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Filed By: Kentton C. Grant  
Title: Vice President  
District: Entire Electric Service Area

Rate: QF-C  
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UNS Electric, Inc.

Original Sheet No.: 806-1  
Superseding:

RATES FOR SALES TO QFs

Supplemental Service:

- A. Service Charge - The service charge shall be the basic service charge using the otherwise applicable retail Rate.
- B. Energy Charge - The energy charge shall be the energy charge using the otherwise applicable retail Rate.
- C. Demand Charge - The demand charge shall be the demand charge using the otherwise applicable retail Rate and it shall apply only to supplemental power and not to total requirements.

Standby Service:

- A. Service Charge - The service charge shall be the basic service charge using the otherwise applicable retail Rate.
- B. Energy Charge - The energy charge is \$0.045 per kWh per month.
- C. Demand Charge - The demand charge shall be the product of \$27.83 per kW per month and the probability (\*) that the QF has an unscheduled outage at the time of the company's peak.

(\*) This value is initially set at ten percent (10%) for the first year and reset annually based upon actual experience with the QF.

Maintenance Service:

- A. Service Charge - The service charge shall be the basic service charge using the otherwise applicable retail Rate.
- B. Energy Charge - The energy charge is \$0.045 per kWh per month.
- C. Maintenance Service - Must be scheduled with the Company and may only be scheduled during the period October through April.

Only one service charge will be applied for each billing period.

RATES FOR PURCHASES FROM QFs

Customer charges shall be billed pursuant to the Customer's standard offer tariff otherwise applicable under full requirements of service.

Rates for Firm Capacity purchased from the QF shall be priced at long-run avoided cost based upon deferral of capacity additions indicated in Company's resource plan.

Rates for capacity associated with Firm Capacity shall be as provided for in the Service Agreement.

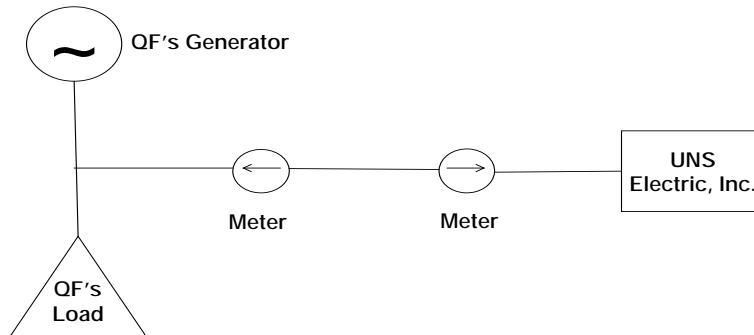
ADJUSTMENTS

Purchased Power Fuel Adjuster Clause (PPFAC) is a per kWh monthly adjustment in accordance with the PPFAC Rider No. 1. The PPFAC reflects any increases or decreases in the cost to the Company of energy either generated or purchased above or below the base cost per kWh sold. See Rider-1 for current rate.

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METER CONFIGURATION



CONTRACT PERIOD

As provided for in the Service Agreement.

TERMS AND CONDITIONS

Subject to:

The Service Agreement, and

Shall be interconnected with and can operate in parallel and in phase with the Company's existing distribution system. The Interconnection must comply with the Company's interconnection requirements, and

Shall take service as a Primary Service and Metering Customer (the Company shall not provide voltage transformation on the customer's premise).

A delayed payment charge as stated in the general rules and regulations will be applied to account balances carried forward from prior billings.

UNS ELECTRIC STATEMENT OF CHARGES

For all additional charges and assessments approved by the Arizona Corporation Commission (ACC) see the UNS Electric Statement of Charges which is available on UNS Electric's website at [www.uesaz.com](http://www.uesaz.com).

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the ACC shall apply where not inconsistent with this Rate.

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